

GUIDELINES FOR CONTESTABILITY IN ELECTRICITY CONNECTIONS IN NORTHERN IRELAND

CONSULTATION VERSION

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Section A – Introduction

1 The Introduction of Contestability

- 1.1 The principal objective of the Northern Ireland Authority for Utility Regulation (“Utility Regulator” or “UR”) is set out in Section Article 12 of The Energy (Northern Ireland) Order 2003 (“The Energy Order”) and it is to protect the interests of consumers of electricity supplied by authorised suppliers, wherever appropriate by promoting effective competition between persons engaged in, or in commercial activities connected with, the generation, transmission or supply of electricity.
- 1.2 Section 5 of The Energy Order requires the UR to publish a Forward Work Programme and in the 2014-15 document the UR set out plans for the introduction of contestability in electricity connections in order to promote choice for customers and reduce both connection costs and timescales. The intention was to introduce contestability for all connections, including demand and generation connections, connections at all voltage levels and for both large and small scale connections.
- 1.3 The UR has issued the following papers in relation to the introduction of contestability in Northern Ireland:
- Contestability in Connections Call for Evidence, 9th September 2014 ¹
 - Contestability in Connections Consultation Paper, 2nd December 2014 ²
 - Contestability in Connections Proposed Next Steps Paper, 11th May 2015 ³
 - Contestability in Connections Decision Paper (“the Decision Paper”), 31st July 2015 ⁴

2 Contestability Guidelines

- 2.1 This Contestability Guidelines document has been produced jointly by Northern Ireland Electricity Networks (“NIE Networks”) and SONI (“the Licensees”) and it further defines and establishes the principles of contestability outlined in the Decision Paper. It provides the guidelines on how contestability works in electricity connections in Northern Ireland but is not legally binding.

¹ Contestability in Connections Call for Evidence, 9th September 2014 - http://www.uregni.gov.uk/uploads/publications/Contestability_in_Connections.pdf

² Contestability in Connections Consultation Paper, 2nd December 2014 - http://www.uregni.gov.uk/uploads/publications/Contestability_in_Connections-Final.pdf

³ Contestability in Connections Proposed Next Steps Paper, 11th May 2015 - http://www.uregni.gov.uk/uploads/publications/UR_Next_Steps_Paper-Contestability_in_Connections.pdf

⁴ Contestability in Connections Decision Paper (“the Decision Paper”), 31st July 2015 - http://www.uregni.gov.uk/uploads/publications/Contestability_in_Connections_-_final_decision_paper_-_July_2015.pdf

- 2.2 This is an active document and it will be updated as the contestability arrangements evolve.

3 Contestability

3.1 Contestability is the process where an Independent Connection Provider (“ICP”) may undertake elements of the provision of a new connection to either the Transmission or Distribution System.

3.2 Should Contestable Works be installed by an ICP then, at commissioning, and providing certain conditions are met:

- the ownership of the Contestable Works will be transferred to NIE Networks, and
- NIE Networks will assume operational responsibility for connections to the Distribution System and SONI will assume operational responsibility for connections to the Transmission System.

4 NIE Networks and SONI - Roles and Responsibilities

4.1 SONI is the Transmission System Operator (“TSO”) in Northern Ireland and is regulated by means of a Transmission Licence. The licence requires SONI to plan, operate and co-ordinate/direct the flow of electricity onto and over the Transmission System.

4.2 In accordance with Condition 25 of the licence, SONI is required to offer terms to customers for connection to, or for modification to existing connections to, the Transmission System. SONI is responsible for defining the connection arrangements, including any Reinforcements Works required to facilitate connection to the Transmission System.

4.3 SONI is also responsible for:

- ensuring that new or modified connections to the Transmission System are constructed in accordance with the terms set out in the accepted connection offer letter,
- ensuring that customers’ equipment connected to, or to be connected to, the Transmission System complies with the Grid Code, and
- planning, designing and obtaining consents for any Reinforcement Works on the Transmission System required to facilitate connections to the Distribution System.

4.4 NIE Networks owns both the Transmission and Distribution Systems in Northern Ireland and is regulated by means of a Transmission Licence and a Distribution Licence. NIE Networks therefore acts as a Distribution Network Operator (“DNO”) and a Transmission Owner (“TO”). The licences require NIE Networks to:

- plan, develop, maintain and operate the Distribution System, and

- develop and maintain the Transmission System.

4.5 NIE Networks is subject to a statutory duty to connect and is required to offer terms to customers for connection to, or for modification to existing connections to, the Distribution System in accordance with Condition 30 of the Distribution Licence. NIE Networks is responsible for defining the connection arrangements and identifying any Reinforcements Works on the Distribution System required to facilitate connection to the Distribution System.

4.6 NIE Networks is also responsible for:

- ensuring that new or modified connections to the Distribution System are constructed in accordance with the terms set out in the accepted offer letter, and
- ensuring that customers' equipment connected to, or to be connected to, the Distribution System complies with the Distribution Code.

5 The Transmission Interface Arrangements

5.1 The arrangements between SONI and NIE Networks, with respect to the co-ordination of their respective licence obligations, are set out in the Transmission Interface Arrangements ("TIA"), required by Condition 18 of the SONI Licence and Condition 17 of the NIE Networks Transmission Licence. The TIA also sets out obligations on NIE Networks in its role as DNO relating to distribution connections requiring works to be carried out on the Transmission System.

5.2 These arrangements have been in place since the start of the Single Electricity Market ("SEM") in 2007 and have been recently updated to reflect the transfer of the transmission planning function from NIE Networks to SONI on 1 May 2014.

6 Obligations under the Electricity Order

6.1 SONI and NIE Networks are required under Article 12 of The Electricity (Northern Ireland) Order 1992 ("The Electricity Order") to develop and maintain efficient, co-ordinated and economical electricity Transmission and Distribution Systems.

6.2 SONI's and NIE Networks' obligations under The Electricity Order are not diminished where an ICP undertakes Contestable Works and therefore the Licensees must ensure that any modifications or expansions to the Transmission and Distribution Systems are efficient, co-ordinated and economical. It is essential that new connections are constructed to the specification and in the location that are consistent with these requirements.

7 Offers for Connection to Contestable Works

7.1 NIE Networks has a statutory duty to connect, described in paragraph 4.5 of this section A, and has a statutory duty to develop an efficient, co-ordinated and economical Distribution System, described in paragraph 6.1 of this

Section A. NIE Networks must also issue connection offers which comply with its licence obligations and its Statement of Charges. All of these obligations must be reconciled when preparing a connection offer where a potential option is to connect to Contestable Works being undertaken by an ICP which are not complete at the time of making the offer and require to be adopted by NIE Networks.

- 7.2 An example of where this might arise is the receipt of a connection application from a person requiring connection in the vicinity of electricity infrastructure which is being delivered by an ICP. Since NIE Networks has no control over the delivery of that infrastructure it cannot be responsible for any delay in connecting another party to that infrastructure. Connection offers will have to reflect that general principle.
- 7.3 While SONI does not have a duty to connect, SONI may offer to connect to Contestable Works and this is considered in further detail in Section I.

8 Capitalised Terms

- 8.1 The meanings of terms which are capitalised in this document can be found in Section L, Definitions and Acronyms.

9 Other Relevant Documents

- 9.1 In addition to the documents previously referenced, this document may need to be read in conjunction with a number of other documents including the following:
- The Distribution Code
www.nienetworks.co.uk/About-NIE/Distribution-code
 - Statement of Charges for connection to the Northern Ireland Electricity Distribution System
<http://www.nienetworks.co.uk/documents/Connections/NIE-Distribution-Connection-Charging-Statement-ver.aspx>
 - The Grid Code
www.soni.ltd.uk/media/documents/Operations/Grid-Code/SONI%20Grid%20Code%20-%2029%20October%202013.pdf
 - The Transmission Connection Charging Methodology Statement
www.soni.ltd.uk/media/documents/Archive/SONI%20Charging%20Methodology%20Statement%20December%202009%20-%20Approved%2022%20December%202010.pdf
 - The Transmission Interface Agreement between SONI and NIE Networks
www.nienetworks.co.uk/documents/Regulatory-documents/TIA_February-2015.aspx

10 Structure of the Guidelines

10.1 This paper is made up of the following sections:

- Section B describes the current scope of contestability,
- Sections C, D and E describe the processes for connection applications, connection offers, acceptance of offers and the connection process. Except where otherwise stated, these sections apply to single user connections,
- Section F covers accreditation requirements for providers of Contestable Works,
- Sections G and H set out the guidelines for transfer of ownership, consenting and wayleaves for Contestable Works,
- Section I covers shared Connection Works,
- Sections J and K deal with charging arrangements and governance, and
- Section L provides definitions and acronyms.

Section B – The Scope of Contestability

1 General

1.1 While the intention is to introduce contestability for all electricity connections in Northern Ireland it is currently available for generation and demand connections where the customer has requested a capacity of 5 MW or greater.

1.2 Where:

- (i) a customer received a connection offer for a generation or demand connection with a capacity of 5 MW or greater, and
- (ii) the customer accepted the offer prior to the introduction of contestability, and
- (iii) where NIE Networks or SONI has already commenced pre-construction works in accordance with the connection programme,

contestability is not available. These pre-construction works include, but are not limited to, works relating to wayleaves, consents, site or route selection studies, system studies or placing of contracts.

1.3 For the avoidance of doubt, contestability is available for connections of 5 MW and greater where the connection offer was issued prior to the implementation of contestability but has not yet been accepted. Where this is the case it is likely that the timeline set out in paragraph 2 of section D cannot be followed and the contestability arrangements will be by agreement.

2 Non-Contestable and Contestable Works

2.1 Connection Works required for a new connection to the Transmission or Distribution System consist of Non-Contestable Works and Contestable Works.

2.2 Non-Contestable Works are those Connection Works that are identified in these Guidelines which may not be undertaken by another party (and 'Non-Contestable' can be interpreted accordingly).

2.3 Contestable Works are those Connection Works that are identified in these Guidelines which may be undertaken by another party (and 'Contestable' can be interpreted accordingly).

3 The Decision Paper

3.1 Section 4 of the Decision Paper contains the UR's decision on which activities are contestable and which are non-contestable. Paragraphs 4 and 5 of this section provide additional details on these activities.

3.2 Diagrams showing examples of contestability boundaries can be found in Appendices 1, 2, 6 and 7. These diagrams do not cover all possible

connection designs but have been chosen to cover the more common designs and illustrate the principles to be applied.

4 Non-Contestable Works

4.1 The following paragraphs provide further detail on the scope of the Non-Contestable Works in a new connection.

4.2 Definition of the Point of Connection and connection design ⁵

4.2.1 The DNO and the TSO have responsibility for planning and developing the Distribution System and the Transmission System respectively in an efficient, economic and co-ordinated manner and therefore the DNO and TSO will have complete responsibility for determining the Points of Connection to the Distribution and Transmission Systems.

4.2.2 The connection design will specify the configuration of the connection, from the Point of Connection on the Distribution and/or Transmission Systems to the Connection Point. It will include the specification of the voltage level the connection is made at and the type of connection (radial or meshed). It will include single line diagrams as well as protection, control and communication requirements. It details the functional requirements for the Connection Works.

4.3 Reinforcement Works

4.3.1 Reinforcing the Transmission and Distribution Systems is non-contestable as these works will have an impact on system security of supply and on customers connected to or using the network.

4.3.2 Reinforcement Works on the Transmission or Distribution Systems, although non-contestable, may be a requirement for the customer to connect. Therefore, the delivery of the Reinforcements Works will need to be factored into the connection delivery programme.

4.4 Determination of the Ownership Boundary

4.4.1 The DNO or TSO will determine the ownership boundary, which defines those assets that will remain in the ownership of the customer and the Contestable Works which will be adopted by NIE Networks. The ownership boundary is the Connection Point.

4.5 Making the final connection to the system and working within live substations.

4.5.1 Any works on the live Transmission or Distribution System are non-contestable to ensure safety, system security and reliability. NIE Networks has complete responsibility for all works on the Transmission and Distribution Systems.

⁵ The design process comprises elements which are non-contestable and contestable. Development of the high-level design of the Contestable Works is non-contestable whereas development of the detailed design of the Contestable Works is contestable.

4.5.2 Final connection to the system will be carried out by NIE Networks and is non-contestable.

4.6 Technical Specifications and Standards

4.6.1 The development and provision of technical specifications and standards is non-contestable. These specify the Licensee's minimum requirements for all Contestable Works that the customer must adhere to.

4.6.2 They consist of minimum specifications for plant and materials as well as best practises in relation to activities such as route selection, site selection, wayleaving and installation of plant.

4.6.3 These are published on the NIE Networks and SONI websites.

4.7 Protection and Control Systems

4.7.1 Design and installation of protection and control systems which relate exclusively to the Transmission and/or Distribution Systems are non-contestable.

4.7.2 Certain elements of protection and control equipment will apply to both the Transmission or Distribution Systems and the customer's systems. The arrangements here will be considered for each connection.

4.7.3 Some protection and control systems may need to be manufacturer specific to ensure interoperability with protection and control systems on the Transmission and/or Distribution Systems.

4.8 Metering

4.8.1 Metering is non-contestable as it is essential that consumption and generation of electricity is independent, accurate and transparent. NIE Networks will continue to purchase, install and calibrate meters. NIE Networks will continue to be the meter registrant.

4.9 Event recorders

4.9.1 Event recorders may be installed by the Licensees as required. All works relating to event recorders are Non-Contestable.

4.10 Communication

4.10.1 Communication via SCADA is non-contestable as it is critical to the security and performance of real time systems. The Licensees will continue to purchase, install, test and maintain communications equipment required for a connection. This will include, but is not limited to, any uninterruptible power supply, remote terminal unit and cable termination cabinet that may be required.

4.11 Review of Contestable Works

4.11.1 Throughout the connection process the relevant Licensee will carry out reviews and/or inspections of the Contestable Works against the relevant technical specifications and standards provided by the Licensee. For a connection to the Transmission System SONI will review the pre-construction activities and NIE Networks will review the construction assets and activities.

4.11.2 The review and inspection process will include the review and/or inspection of the following aspects of the Contestable Works:

- Reviewing the customer's route and site selection against the high-level design and relevant technical specifications and standards.
- Reviewing the customer's detailed design against the functional requirements and relevant technical specifications and standards.
- Inspection of any plant, materials and installation during the construction phase to ensure they meet the detailed design and relevant technical specifications and standards. The Licensees will have unrestricted rights of inspection with respect to all Contestable Works under construction (subject to health & safety requirements and access protocols).
- Monitoring progress of the Contestable Works against agreed timelines.
- Appraising changes proposed by the customer and considering consequential changes to the functional requirements, customer's detailed design in adherence with relevant technical specifications and standards.
- Appraising changes proposed by the customer and approving consequential changes to the agreed timelines for the connection delivery.
- Witnessing pre-commissioning tests to ensure relevant technical specifications and standards are adhered to and being satisfied that commissioning can proceed.

4.11.3 Throughout the review and inspection process the Licensee will provide relevant feedback to the customer.

4.11.4 The customer will be responsible for any changes to the Contestable Works to meet the relevant technical specifications and standards as requested by the Licensee.

4.12 Handover and acceptance of Contestable Works

4.12.1 NIE Networks has complete responsibility for:

- the decision to accept ownership and operation responsibilities of Contestable Works on the Distribution System, and
- the decision to accept ownership of Contestable Works on the Transmission System.

4.12.2 SONI has complete responsibility for the decision to accept operational responsibility of the Contestable Works on the Transmission System. SONI cannot accept this responsibility prior to NIE Networks accepting ownership of the Contestable Works.

4.13 Commissioning and Energisation

4.13.1 The commissioning of Contestable Works, including final testing and energisation, is non-contestable to ensure safety, system security and reliability.

4.13.2 For a contested transmission connection to be energised, it is a requirement that NIE Networks has accepted ownership of the Contestable Works and the TSO has accepted transfer of operation of the Contestable Works.

4.13.3 The Licensees will specify the testing programme and any customer assistance required.

4.14 Grid Code and Distribution Code

4.14.1 For the avoidance of doubt, SONI will continue to be responsible for ensuring Grid Code compliance and NIE Networks will continue to be responsible for ensuring Distribution Code compliance.

5 Contestable Works

5.1 The following paragraphs provide further detail on the scope of the Contestable Works in a new connection. As stated in Section D, the Offer and Offer Acceptance Process, if the customer wishes to undertake some of the Contestable Works then all of the Contestable Works must be undertaken.

5.2 Exceptions

5.2.1 In reading this section it must be remembered that

- (i) pre-construction work for Cluster Infrastructure, and
 - (ii) construction work for Cluster Infrastructure where there is a contribution from the Northern Ireland customer base,
- are both non-contestable.

5.3 Detailed Design, Procurement and Construction

5.3.1 Detailed design, procurement and construction/installation of:

- (i) proposed circuit routes,

- (ii) the customer's protection and control systems,
- (iii) overhead line support positions,
- (iv) overhead line support types,
- (v) substation layouts,
- (vi) rating of plant, cables and overhead lines,
- (vii) design fault ratings, and
- (viii) Optical fibre cables, either integral with overhead conductors or laid next to underground power cables.

5.4 Route and Site Selection

5.4.1 Selection of circuit route and site selection is contestable but the Licensees' technical specifications and standards will apply.

5.4.2 The Licensees will also specify requirements to ensure that the development of distribution and transmission infrastructure is carried out in an efficient and co-ordinated manner.

5.5 Site Acquisition

5.5.1 Land purchase required for the Contestable Works is contestable.

5.5.2 However, the Licensees reserve the right to purchase land for Contestable Works if the Licensee is also developing distribution or transmission infrastructure in the area to allow for a more co-ordinated approach with stakeholders and communities.

5.6 Attaining Planning Permission, Wayleaves and Easements

5.6.1 Securing planning permission is a contestable activity. However, the Licensees reserve the right to apply for planning permission, wayleaves and easements for Contestable Works if the Licensee is also developing distribution or transmission infrastructure in the area to allow for a more co-ordinated approach with stakeholders and communities.

5.7 Pre-commissioning

5.7.1 The customer shall be responsible for all pre-commissioning of the Contestable Works.

5.7.2 Pre-commissioning works is the testing of the Contestable Works carried out prior to and in readiness for commissioning and energisation.

5.7.3 Requirements for witnessing any pre-commissioning tests shall be specified in the offer letter.

- 5.7.4 The customer shall provide certification to the Licensees detailing all the pre-commissioning tests that have been carried out on the Contestable Works along with a statement of full compliance with the Licensees relevant technical specifications and standards.
- 5.7.5 Pre-commissioning must be completed prior to the adoption of Contestable Works by NIE Networks.

Section C – The Application Process

1 The Application Process

- 1.1 A customer wishing to receive an offer of connection to the Transmission System should apply to SONI and if a connection is sought to the Distribution System then an application should be made to NIE Networks.
- 1.2 Both SONI and NIE Networks will provide advice if the customer is unsure whether to make a transmission or distribution application.
- 1.3 Information on how to apply for a connection to the Distribution and Transmission Systems can be found on the NIE Networks⁶ and SONI⁷ websites respectively. The associated application forms are also available for download and these set out what information needs to be provided in order to receive a connection offer. An application fee may also apply.
- 1.4 The initial application does not require any information regarding contestability.

⁶ Information on how to apply for a connection to the Distribution System can be found at: www.nienetworks.co.uk/newconnection

⁷ Information on how to apply for a connection to the Transmission System can be found at: <http://www.soni.ltd.uk/Customers/howconnected/>

Section D – The Offer and Offer Acceptance Process

1 The Offer Process

- 1.1 On application, SONI or NIE Networks will provide a customer with a connection offer (“the Offer”) which will set out details of the Connection Works and Reinforcement Works required for the new connection.
- 1.2 The general information to be contained in the Offer is detailed in the Licences and in the Statement of Charges. In summary, the Offer shall contain details on:
- (i) the local works required for the connection (the Connection Works),
 - (ii) the works (if any) required to reinforce the Distribution System or the Transmission System (“Reinforcement Works”) rendered necessary by making the connection,
 - (iii) the connection charges to be paid,
 - (iv) the Connection Point (the interface between the customer’s equipment and the relevant system),
 - (v) details of any decommissioning or diversions required, and
 - (vi) the date by which the works shall be completed.
- 1.3 The Offer will remain valid for a period of 90 calendar days after which it ceases to be capable of acceptance.
- 1.4 The Offer will not split the Connection Works into Contestable and Non-Contestable Works.
- 1.5 Following receipt of the Offer, should the customer require an offer with regard to Non-Contestable Works the process described in section 2 below should be followed.

2 Modification of the Offer

- 2.1 Should the customer be interested in undertaking the Contestable Works, notification shall be submitted to the Licensee within 10 calendar days of the date of issue of the Offer.
- 2.2 Following receipt of the notification, the Licensee shall provide to the customer within 30 calendar days a modification to the Offer which will set out:
- (i) The Non-Contestable Works,
 - (ii) The Point of Connection to the Transmission or Distribution System (the interface between the Contestable Works and the Non-Contestable Works),
 - (iii) The connection charges for the Non-Contestable Works,

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- (iv) Indicative O&M charges for the connection,
 - (v) Indicative legal and professional charges or rates associated with involvement in legal documentation associated with the securing of land rights, and
 - (vi) Indicative charges or rates for carrying out various services associated with the Contestable Works, for example reviewing the design and inspection of the assets to be adopted.
- 2.3 Modification of the Offer will not affect the validity period specified in the initial Offer.

3 Offer Acceptance

- 3.1 Both the initial Offer and the modified Offer will have an Acceptance Form attached, one of which requires to be completed and returned by the customer within the validity period.
- 3.2 By accepting the modified Offer, the customer will accept a connection on the basis that all the Contestable Works will be undertaken by the customer.
- 3.3 Alternatively, the customer may return the Acceptance Form attached to the initial Offer which will confirm that the customer will not undertake any Connection Works.

Section E – The Connection Process

1 The Connection Process

- 1.1 This section provides guidelines on the processes to be followed after acceptance of a connection offer. It should be noted that it only highlights matters which are specific to the introduction of contestability.
- 1.2 It is assumed in this section that the customer has agreed to deliver all the Contestable Works.

2 Technical Information

- 2.1 At the offer acceptance stage the customer will have confirmation of the following technical information:
- The Connection Works and Reinforcement Works,
 - The Non-Contestable Works,
 - The Point of Connection,
 - The Connection Point, and
 - The Contestable Works.
- 2.2 The relevant Licensee will make available to the customer all necessary high level designs, specifications, functional requirements and policies.

3 Roles and Responsibilities

- 3.1 Appendices 3, 4 and 5 set out high level flow charts showing examples of the end-to-end process for a connection delivered contestably.
- 3.2 Liaison between the relevant Licensee and the customer is imperative, particularly during the early development of contestability. Of particular importance are:
- Development pre-construction and construction programmes,
 - Development by the customer of detailed designs which require to be reviewed by the relevant Licensee,
 - Adoption - This is covered in detail in section G,
 - The acquisition of consents, wayleaves and easements. This is discussed in detail in section H of this document,
 - Construction (covered in a number of sections in this document):
 - regular information exchanges on progress
 - construction plans,
 - monitoring, inspection, audit,
 - pre-commissioning,

- adoption and handover of operational control, and commissioning.

Section F – Accreditation

1 Accreditation and notification of proposed ICPs

- 1.1 Independent Connection Providers shall only be deemed to be competent if they hold relevant accreditation for specific activities undertaken under the National Electricity Registration Scheme (NERS) operated by Lloyd's Register.
- 1.2 Details of the ICP(s) which the customer proposes to use shall be submitted to the relevant Licensee in advance of the Contestable Works commencing.
- 1.3 Where the Contestable Works have been installed by an ICP then failure to operate under the NERS will affect commissioning and adoption of the assets by the Licensee – refer to Section G for further details.
- 1.4 The Licensees recognise that the scope of NERS is limited to operating voltages of 132 kV and below. In the event of a connection application with an operating voltage of higher than 132 kV the Licensees will need to give further consideration to appropriate accreditation.

Section G – Adoption of Contestable Works

1 Adoption Agreement

- 1.1 Where the customer (or the customer's appointed Independent Connection Provider (ICP) wishes to provide the Contestable Works then the customer and/or their appointed ICP (as the circumstances require) must enter into an Adoption Agreement with NIE Networks which will set out the terms and conditions upon which NIE Networks will adopt (i.e. assume ownership) of the assets constructed by the ICP and/or customer.
- 1.2 A template Adoption Agreement has been developed by NIE Networks and is approved by the Utility Regulator. In order to ensure consistency of approach NIE Networks does not believe the template Adoption Agreement should be the subject of negotiation with the customer and/or ICP. However where the circumstances of the contestable connection work are complex and require supplementary terms (as may be the case with shared assets) then NIE Networks and the customer / ICP may agree such additional terms as may be required.
- 1.3 The template Adoption Agreement is available for review on the NIE Networks website. An Adoption Agreement (whether in the form of the template agreement or with supplementary terms agreed by NIE Networks) must be signed by the customer and/or the ICP (as the circumstances require) and returned to NIE Networks prior to the ICP commencing and within any timescales specified in the connection offer for the Non-Contestable Works to be undertaken by NIE Networks or SONI.

2 Conditions Precedent

- 2.1 Adoption by NIE Networks of the assets constructed by the ICP will be subject to the satisfaction of a number of conditions including (without limitation) :
 - (i) The ICP must hold relevant accreditation for the works constructed under the National Electricity Registration Scheme (NERS) operated by Lloyds Register;
 - (ii) The ICP has constructed the asset in accordance with the documents provided by NIE Networks relating to the design, specification and standard of construction of the asset using materials and workmanship required by NIE Networks in accordance with the Section E (The Connection Process);
 - (iii) NIE Networks has signed a Completion Certificate confirming that the pre-commissioning tests required by NIE Networks in accordance with Section E (the Connection Process) have been carried out to NIE Networks' satisfaction;
 - (iv) The ICP will transfer to NIE Networks all documentation relating to the asset, including without limitation as built drawings, safety documentation and manufacturer's warranties, in accordance with Section E (the Connection Process) together with such intellectual

property rights as are required by NIE Networks to use the documentation;

- (v) The ICP has obtained all necessary legal consents (including without limitation wayleaves, easements, leases, planning permission, street works consent and Art 40 consent) for the construction and retention of the asset as required by NIE Networks in accordance with the Consents and Wayleaves Guidelines and will transfer these legal consents to NIE Networks as may be required;
- (vi) The ICP and/or customer, as the case may be, has paid all costs due to NIE Networks in respect of the non-contestable works to be undertaken by NIE Networks.

3 ICP Warranties

3.1 In order for NIE Networks to satisfy itself that it is assuming ownership of assets which are unencumbered by a potential financial liability it will be necessary for the ICP and/or customer to provide a number of warranties in relation to the assets constructed by it, including (without limitation) :

- (i) That it is the sole legal owner of the works and they are not subject to any encumbrance;
- (ii) That there are no breaches of any legal consent (such as those referred to in 2.1(v) above) or any legal proceedings pending or threatened in relation to the works;
- (iii) That the works are fit for the purposes for which they are intended;
- (iv) That where the ICP and/or customer can demonstrate that compliance was not possible prior to adoption it will comply with any outstanding requirements in any legal consent obtained by it (such as those referred to in 2.1(v) above) which have not been complied with at the date of adoption.

4 Defects Correction

4.1 The ICP and/or customer shall be required to make good any defects and faults arising in the works to be adopted by NIE Networks which appear within a specified defects liability period. Defects correction will be carried out within timescales to be agreed between NIE Networks and the ICP, failing which NIE Networks may carry out the defects correction. Any defect correction work shall be carried out at the cost and risk of the ICP and/or the customer.

4.2 The defects liability period required by NIE Networks is :

- (i) 10 years in respect of underground cable;
- (ii) 2 years in respect of overhead cable;
- (iii) 5 years in respect of fibre optic cable;
- (iv) 5 years in respect of substation infrastructure not included within (i) to (iii).

5 Liability for Breach

- 5.1 The ICP and/or customer (as the case may be) shall be required to indemnify NIE Networks for any breach of the Adoption Agreement and obligations arising under it , although such liability will be capped (except in the case of death or personal injury) and there shall be no liability for any indirect or consequential loss (including economic loss) suffered by NIE Networks (except for any compensation which NIE Networks may be required to pay to an electricity user by law or regulation), provided that the ICP shall be liable for any loss sustained by an electricity user which is attributable to a defect in the asset within the defects liability period. The liability cap will be calculated by reference to the potential loss which NIE Networks or an electricity user may suffer as a direct result of breach of the agreement.

6 Construction and Commissioning

- 6.1 The Adoption Agreement shall confirm the process for NIE Networks reviewing the design of the works and witnessing the construction of the asset. NIE Networks shall be entitled to identify any concerns during construction by the ICP and/or customer and require the ICP and/or customer to undertake remedial works. The process for undertaking pre-energisation commissioning tests and the holding of a pre-adoption meeting shall also be confirmed. When NIE Networks is satisfied that the requirements for adoption have been met it shall sign a Completion Certificate which shall confirm the date on which the asset is adopted by NIE Networks.

7 Additional Protection for NIE Networks

- 7.1 Consideration is being given by NIE Networks as to the importance of the ICP and/or customer having an acceptable credit rating before and after their construction of the asset. In the event that the ICP and/or customer fails to maintain an acceptable credit rating it may be necessary for the ICP and/or customer to provide a guarantee or other form of security acceptable to NIE Networks in order to secure performance of its obligations under the Adoption Agreement. In addition the ICP and/or customer may be required to maintain a policy of insurance in respect of any liability of the ICP and/or customer under the agreement for the defects liability period.
- 7.2 In addition, the template Adoption Agreement contains provisions dealing with ancillary issues such as termination of the agreement, force majeure, sub-contracting by the ICP, notices and disputes. The Adoption Agreement shall be subject to Northern Ireland law and the jurisdiction of the Northern Ireland Courts.
- 7.3 The Adoption Agreement shall have such appendices or schedules attached as may be required for the parties to meet their obligations described in the agreement.

Section H – Consents and Wayleaves

1 Background

1.1 In the Decision Paper the Utility Regulator stated (section 4.2.2) that the following activities would be deemed to be contestable:

- (i) Site Acquisition
- (ii) Planning Permission
- (iii) Wayleaves

1.2 An Independent Connection Provider (ICP) may therefore provide those activities to the extent that they are required for a new connection to be made to NIE Networks' existing electricity network. These Guidelines describe the legal processes required by NIE Networks in order to ensure that where an ICP installs new equipment as a part of Contestable Works, and such equipment is adopted, NIE Networks will have those unencumbered legal rights it requires for the future operation, maintenance and repair of the equipment.

2 Site Acquisition

2.1 NIE Networks requires that all sites on which substations are to be located are either held by it in freehold or under long term lease. A template Lease shall be provided by NIE Networks for contestable substations which shall incorporate those lease terms that NIE Networks requires.

2.2 The ICP shall determine the position of the site and shall agree in principle with the relevant landowners the terms for acquiring or leasing the site. If the proposed connection is a Distribution System connection the ICP shall then submit details of the proposed site with the design proposal ('the Design') to NIE Networks for review along with the relevant acquisition or lease terms and landowner information. If the proposed connection is a Transmission System connection then all of the information described above shall instead be submitted to SONI for review.

2.3 Any premium or payment to be paid for the acquisition of freehold title or under the terms of a lease shall be paid by the ICP to the landowner. NIE Networks shall only be liable for nominal annual payments to the landowner which fall due after the connection has been adopted by NIE Networks.

2.4 Following review of the design by NIE Networks or SONI as the case may be, the ICP shall confirm in writing to the relevant Licensee which 'Legal Option' it wishes to adopt in accordance with Paragraph 6 below.

3 Planning Permission

3.1 The ICP will be responsible for all aspects of obtaining planning permission for any substation or electrical circuit and any other asset associated with Contestable Works where such planning permission is required. The ICP shall

provide confirmation of any planning permission being sought when submitting the Design and provide an update to NIE Networks (and SONI if the proposed works include Transmission System equipment) when planning permission has been obtained together with a copy of the planning permission and any associated conditions. Where any planning application is refused and is the subject of an appeal the ICP shall provide such information as may be requested by NIE Networks or SONI regarding the conduct of the appeal.

- 3.2 The ICP shall also be responsible for obtaining the following statutory consents:
- (i) Any consent required by the relevant statutory authority with respect to the ICP undertaking works in a public street or road;
 - (ii) The consent required to be given by the relevant statutory authority pursuant to Article 40 of the Electricity (NI) Order 1992;
 - (iii) Any 'Necessary Wayleave' or easement to be obtained by vesting under the Electricity (NI) Order 1992 except in circumstances where only NIE Networks or SONI may apply for such consents;
 - (iv) Any other statutory consent which may be necessary to permit construction and retention of the contestable works.

4 Wayleaves and Easements

4.1 A 'wayleave' is a contractual licence granted by a landowner permitting retention of equipment subject to certain terms. An annual rent is payable by NIE Networks in consideration for the wayleave for so long as the wayleave remains in force. An 'easement' grants a permanent right of retention subject to payment of an initial lump sum. There are certain circumstances in which NIE Networks will require an Easement and in these circumstances a Wayleave will not be appropriate. Both documents are legal documents but the proposed process for an ICP obtaining each document differs and is described below.

4.2 Wayleaves

4.2.1 A template Wayleave Agreement shall be provided by NIE Networks or SONI to govern the relationship between NIE Networks and the landowner post adoption of the equipment (e.g. for retention, access, maintenance and replacement).

4.2.2 Where the application of a Wayleave Agreement has been agreed by NIE Networks or SONI as part of the 'Design' (as opposed to the application of an 'Easement'), the ICP will prepare the required Wayleave Agreement for the benefit of NIE Networks and in the standard form provided.

4.2.3 The ICP shall make contact directly with the landowner to complete the required Wayleave Agreement. The ICP shall secure the signature of the landowner on the Wayleave Agreement and shall then forward it to the nominated NIE Networks or SONI Wayleave Officer for 'sign-off'.

When providing the signed Wayleave Agreement the ICP shall confirm that the content of the Wayleave Agreement has been fully explained to the relevant landowner and that it has been freely signed by the landowner.

- 4.2.4 After the Contestable Works have been adopted by NIE Networks then NIE Networks shall be responsible for payment of the annual wayleave rent to the landowner.
- 4.2.5 If a voluntary wayleave cannot be obtained by the ICP it shall be responsible for securing a 'Necessary Wayleave' under the Electricity (NI) Order 1992 to the extent that it is able to do so.
- 4.2.6 The Wayleave Agreement shall not permit construction or installation of the contestable works. The ICP shall obtain a separate agreement with the landowner in accordance with Section 5.

4.3 Easements

- 4.3.1 In certain circumstances NIE Networks or SONI may determine that an easement will be required where termination of a voluntary wayleave by the landowner may expose NIE Networks (as the eventual asset owner) to unacceptable technical or financial risk. NIE Networks or SONI will be at liberty to require an easement notwithstanding that the ICP has proposed a wayleave as part of the Design proposal.
- 4.3.2 A template 'Grant of Easement' document shall be provided by NIE Networks or SONI to govern the relationship between NIE Networks and the landowner post adoption of the equipment (e.g. for retention, access, maintenance and replacement).
- 4.3.3 The lump sum payment payable under an easement shall be payable by the ICP to the landowner.
- 4.3.4 The ICP shall make contact directly with the landowner to discuss the terms of the required Grant of Easement.
- 4.3.5 Once the ICP has reached agreement in principle with the landowner it shall advise NIE Networks or SONI accordingly and shall confirm to the relevant Licensee Networks in writing which 'Legal Option' it wishes to adopt in accordance with Section 6 below.

5 Construction and Installation Agreement

- 5.1 The ICP must enter into an agreement with the landowner(s) for the construction/installation of the required equipment. This agreement must confirm that liability for matters such as reinstatement and damage arising out of the construction stage, including any actions required for compliance with planning conditions, shall rest with the ICP and not with NIE Networks or SONI. The installation agreement shall be between the ICP and the landowner – neither NIE Networks nor SONI will be a party to this agreement

nor will it accept any liability for damage or loss that may be suffered by the landowner during the installation of the equipment upon their land.

- 5.2 The terms of the agreement between the ICP and the landowner will not be approved by NIE Networks or by SONI but evidence that this agreement is in place must be provided.

6 Legal Options

- 6.1 At the point where agreement has been reached in principle between the ICP and the landowner regarding the obtaining of freehold title or the granting of a lease or easement, it will be necessary for the ICP and the landowner to instruct their legal representatives to complete the legal documentation so that it can be registered against the title of the landowner. Given that the transfer of title document, lease or easement will govern the relationship between NIE Networks and the landowner post adoption of the equipment (e.g. for retention, access, maintenance and replacement), it is important that NIE Networks (as the eventual asset owner) has agreed to any variations in terms from those that are contained in the template documentation initially provided to the ICP.
- 6.2 Recognising that completion of the transfer of title, lease or easement may involve the legal representatives of the ICP, the landowner and NIE Networks a number of options have been identified with a view to an efficient and timely completion of legalities. All of the following options shall involve a direct interaction between the ICP and NIE Networks regardless of whether the proposed connection is to the Distribution System or Transmission System.

Option 1

- 6.3 The ICP shall instruct its legal representative who will liaise with NIE Networks' legal representative in relation to any variation of the NIE Networks template documents. Once any amendments to the template document have been agreed by NIE Networks' legal representative and the Lease or Easement has been executed by the landowner, the ICP's legal advisor shall forward the document (together with copy title) to NIE Networks' legal advisor for approval and execution by NIE Networks. The fully executed document will then be returned to the ICP's legal advisor for registration formalities to be concluded. The ICP shall pay the costs of NIE Networks' legal representative.

Option 2

- 6.4 As per option 1 except that once the lease or easement has been executed by NIE Networks, it will be registered by NIE Networks' legal representative. The costs of NIE Networks' legal representative (to be paid by the ICP) shall include the cost of registration.

Option 3

- 6.5 The ICP shall confirm to the nominated NIE Networks Wayleave Officer that completion of the transfer of title, lease or easement is to be undertaken by

the NIE Networks legal representative. If this option is chosen the ICP shall provide all necessary information to the nominated NIE Networks Wayleave Officer to enable him/her to instruct NIE Networks' legal representative to secure the lease or easement in NIE Networks' standard form. Where legal issues arise or agreement cannot be reached between NIE Networks' legal representative and the landowner's legal representative regarding the NIE Networks template document then the NIE Networks Wayleave Officer will advise the ICP accordingly. Once agreement has been reached with regard to any legal issues or variations to the NIE Networks template documents, NIE Networks' legal advisors will then be responsible for securing a fully executed lease or easement document from the landowner's solicitor and concluding the subsequent registration formalities. The ICP shall pay the costs of NIE Networks' legal representative.

- 6.6 Whichever option above is chosen by the ICP it should be noted that if the ICP chooses to start installation works prior to land rights agreements being secured, the ICP must satisfy themselves that they will be able to conclude these agreements with the landowners in sufficient time to allow the adoption of the equipment by NIE Networks within the required timeframe. Where any equipment is to be held under transfer of title, lease or easement and such documentation has not been executed by both the landowner and NIE Networks, NIE Networks will not adopt the equipment. Furthermore, the ICP shall continue to remain liable to NIE Networks in the event that the registration of a transfer of title, Lease or Easement does not proceed due to the ability of the landowner to grant the transfer of title, lease or easement becoming compromised prior to completion of the registration.

Section I – Arrangements for Shared Connections and Clusters

1 General Principles Relating to Contestability on Shared Connection Works

1.1 This section sets out the general principles relating to contestability on shared connections - connections where some of the Connection Works will be used by more than one customer. It is important to emphasise that these processes have not yet been tested and the contractual framework is still under development.

1.2 Under these circumstances the Connection Works will consist of:

- Non-Contestable Works,
- Shared Contestable Works, and
- Unique Contestable Works.

1.3 The following principles apply to contestability on Connection Works which are shared:

- (i) Shared Contestable Works can only be undertaken by an ICP where the customers making use of the Shared Connection Works unanimously appoint a Lead Developer to be responsible for delivering all of the Shared Contestable Works.
- (ii) The Lead Developer must be one of the customers making use of the Connection Works.

1.4 Where a Lead Developer has been appointed, the Lead Developer may also deliver its Unique Contestable Works. The other customers have a number of options regarding their Unique Contestable Works. They can

- (i) deliver the Unique Contestable Works themselves,
- (ii) appoint the Lead Developer to deliver the Unique Contestable Works, where the Lead Developer agrees, or
- (iii) agree that the relevant Licensee delivers the Unique Contestable Works.

1.5 The following sections provide examples of Shared Contestable Works setting out the principles which will be applied.

2 Shared Connection Works to the Transmission System

2.1 Appendix 6 shows an example of two customers using Shared Connection Works on a connection to the Transmission System. Similar principles may also apply to a shared connection to the Distribution System.

2.2 Customer A and Customer B have accepted a connection offer from the relevant Licensee.

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- 2.3 The Connection Works required to connect the customers consist of Shared Connection Works and Unique Connection Works.
 - 2.4 Both the Shared and Unique Connection Works will consist of an element of Contestable Works as shown.
 - 2.5 Applying the general principles outlined in Paragraph 1, for the Shared Contestable Works to be delivered contestably, Customer A and Customer B must together agree to appoint a Lead Developer.
 - 2.6 The Lead Developer, either Customer A or Customer B, is then responsible for the delivery of all Shared Contestable Works and will be the single point of contact for delivery of the Shared Contestable Works.

3 General Principles for Contestability on Cluster Infrastructure

- 3.1 Cluster Infrastructure typically comprises of transmission and distribution assets that are shared by customers connecting to the cluster i.e. generally the cluster transmission infrastructure from the Point of Connection to the Transmission System to the 33 kV switchboard in the cluster substation as shown in Appendix 7.
- 3.2 As Cluster Infrastructure normally involves transmission works, the TSO is responsible for the pre-construction works and the TO is responsible for the construction works.
- 3.3 The pre-construction works of the Cluster Infrastructure includes activities such as route and site selection, land acquisition, securing planning permission, wayleaves and consents.
- 3.4 The construction works of the Cluster Infrastructure includes activities such as detailed design, procurement and build.
- 3.5 NIE Networks' Statement of Charges details the present cluster methodology and how the requirement for Cluster Infrastructure is identified by NIE Networks and charged to customers connecting to the cluster.
- 3.6 The present cluster methodology allows the financial risks of the delivery of the Cluster Infrastructure to be shared between the group of customers connecting to the cluster with the Northern Ireland customer base covering any differential between final costs and contributions. Regulatory approval is required for the Cluster Infrastructure to proceed.
- 3.7 The present cluster methodology permits the development Cluster Infrastructure prior to customers making application to NIE Networks.
- 3.8 The Decision Paper sets out rules regarding the delivery of Cluster Infrastructure contestably. This is the Licensees' interpretation of these decisions.

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- 3.8.1 The pre-construction works of Cluster Infrastructure is non-contestable and shall be the responsibility of the TSO whereas the construction of Cluster Infrastructure is contestable.
- 3.8.2 For the Cluster Infrastructure to be delivered contestably there cannot be a contribution from the Northern Ireland customer base, as set out in the Decision Paper.
- 3.9 The concept of the Lead Developer explained in paragraph 1 of this section applies where the customers connecting to the cluster agree to contest the Cluster Infrastructure.
- 3.10 Where a group of customers unanimously agree to shared assets being delivered contestably and appoint a Lead Developer to do so then a member of that group shall have no remedy against NIE Networks or SONI for any delay in delivery or failure by the Lead Developer to complete construction of the shared assets which would result in any commitments given by NIE Networks or SONI in a connection offer to that group member not being honoured.
- 3.11 Where an asset is to be built contestably by an ICP but has not yet been adopted by NIE Networks and either NIE Networks or SONI issues a connection offer to a third party in accordance with its Statement of Charges which offers to connect the third party to that asset then that third party shall have no remedy against NIE Networks or SONI for any delay in delivery or failure by the ICP to complete construction which would result in any commitments given by NIE Networks or SONI in the said connection offer not being honoured.

Section J – Charging arrangements

1 Charging Statements

- 1.1 Licence Condition 32 of the NIE Networks Distribution Licence and Licence Condition 30 of the SONI Transmission Licence require the preparation, and the UR's approval, of statements setting out the basis upon which customers will be charged for connection to the Distribution and Transmission Systems.
- 1.2 These statements ("Statement of Charges") contain sufficient detail to enable a customer considering submitting a connection application to make a reasonable estimate of the charges to which it would become liable in respect of a connection to the Distribution and Transmission Systems.
- 1.3 Reference should be made to the relevant Statement of Charges as they contain useful information for customers considering the provision of Contestable Works.
- 1.4 Of particular relevance are:
 - The derivation of operating and maintenance charges for Contestable Works,
 - Charges for carrying out various services associated with the Contestable Works; for example review of the design and inspection of the assets to be adopted, and
 - Charges for Non-Contestable Works.

Section K – Governance and Disputes

1 Governance

- 1.1 As stated in the Section A, this document is essentially a user's guide and is not contractual.
- 1.2 As such, the Licensees do not consider it to be appropriate to develop governance arrangements for this document. The contestability arrangements in Northern Ireland will not change by making a change to this document.
- 1.3 Accordingly, this document provides information on the contestability arrangements defined in other documents such as connection offer letters, adoptions agreements and Statement of Charges. Changes to other relevant documents will be reflected in changes to this document.

2 Disputes

- 2.1 Where any party requiring a connection or an ICP considers that NIE Networks or SONI are not providing a level of service which will promote competition in the provision of connections then NIE Networks or SONI, as the case may be, will investigate the matter with the aim of finding a resolution and improving its policies and procedures. In order to provide a simple and effective means of resolving complaints NIE Networks and SONI propose the following levels of escalation:
 - (i) Step 1 – A complaint should be initiated in writing with the local NIE Networks or SONI manager responsible for the type of connection sought. Specific details of the complaint should be given to allow a full investigation of the matter to be carried out. If the complaint has not been resolved within 10 working days then it may be referred to a senior manager.
 - (ii) Step 2 – A senior manager will review the complaint, the proposed means of dealing with it and any further information made available by the complainant.
 - (iii) Step 3 – If the complaint has not been resolved within 15 working days of being referred to the senior manager the complainant may confirm that they are unsatisfied with the action proposed by the senior manager and request in writing that the matter is referred to the Connections Director.
 - (iv) Step 4 – The relevant Director will undertake a final review of the complaint and confirm a final position within 20 working days of referral.
- 2.2 If steps (i) to (iv) above have been followed and the complaint remains unresolved then the complainant should consider the use of an independent arbitrator or mediator to investigate the complaint and propose a resolution. If the complaint is of a technical nature then the appointment of an arbitrator or mediator nominated by the Chartered Institute of Arbitrators or President of

the Institution of Engineering and Technology may be appropriate. Where NIE Networks agrees that the appointment of an independent arbitrator or mediator is reasonable and the complainant has proposed an arbitrator or mediator who is acceptable to NIE Networks or SONI then the matter should proceed to arbitration or mediation in accordance with the rules set by the arbitrator or mediator.

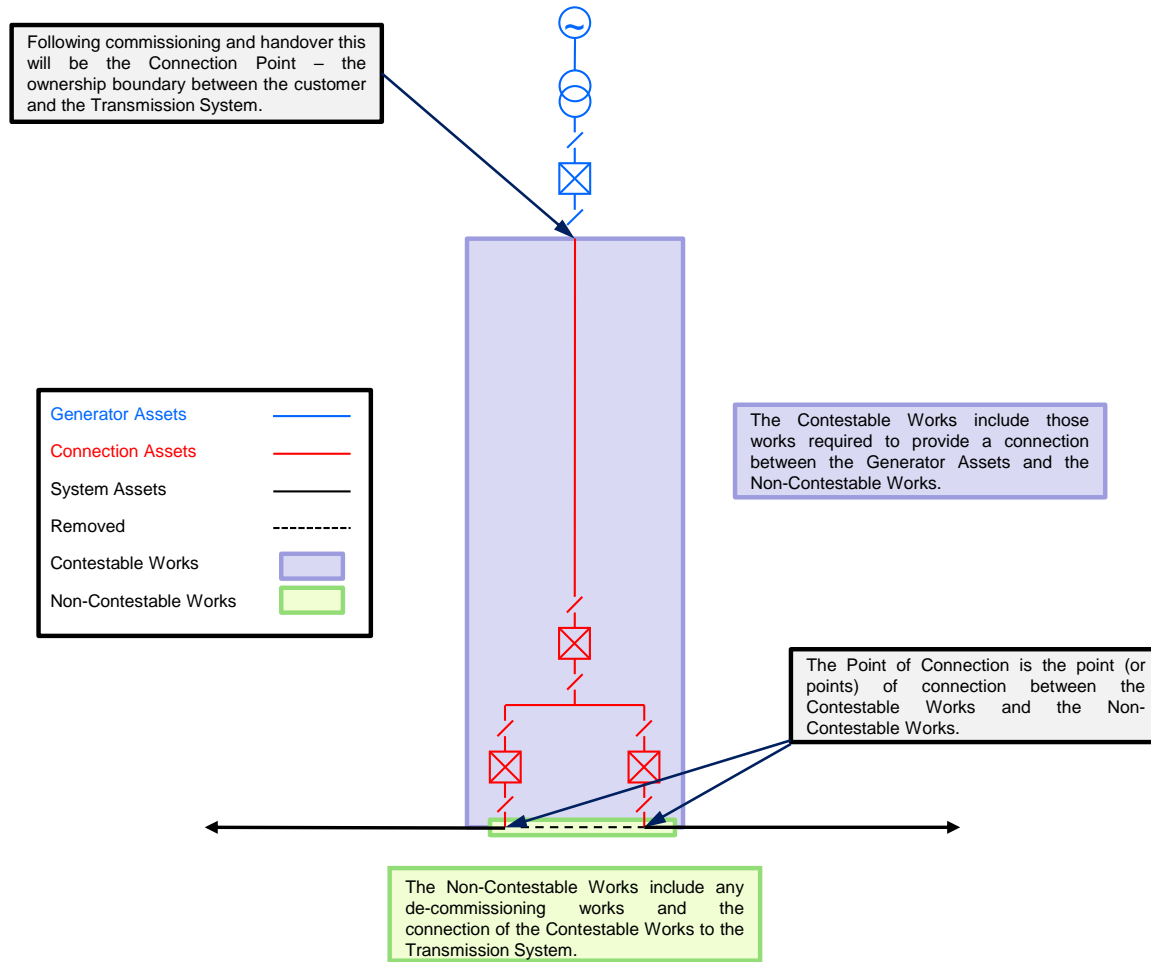
- 2.3 The above complaints process does not apply to any question of whether or not contested works have been carried out and completed to the satisfaction of NIE Networks. In relation to any such question the decision of NIE Networks is final.
- 2.4 The above complaints process does not affect the ability of a party requiring connection or an ICP to raise any issues of alleged non-compliance with law or licence obligations with the Utility Regulator at any time. However NIE Networks and SONI would expect the complaints process above to have been exhausted prior to any complaint being raised with the Utility Regulator.
- 2.5 The arrangements put in place by NIE Networks and SONI to facilitate competition in connection will include documents which set out the requirements of NIE Networks and SONI in relation to the asset to be constructed by a party requiring connection or an ICP. The complaints process above may be used by a party which disagrees with the Licensees' interpretation of such documents but is not intended to operate as a mechanism for review or alteration of those documents. Any party seeking an alteration or amendment to documentation should submit a request in writing to NIE Networks or SONI which sets out the element of the documentation which they require to be revised and the reasons for the request. Each request will be reviewed by a senior manager who will provide a written response within 20 working days. Where NIE Networks or SONI agrees to the request the relevant documentation will be revised. Regardless of whether or not the documentation is revised NIE Networks and SONI will keep a complete record of all requests (including whether they were granted or not and, if refused, the reasons for the refusal) and present that record to the Utility Regulator if the Utility Regulator asks for a copy of it.

Section L – Definitions and Acronyms

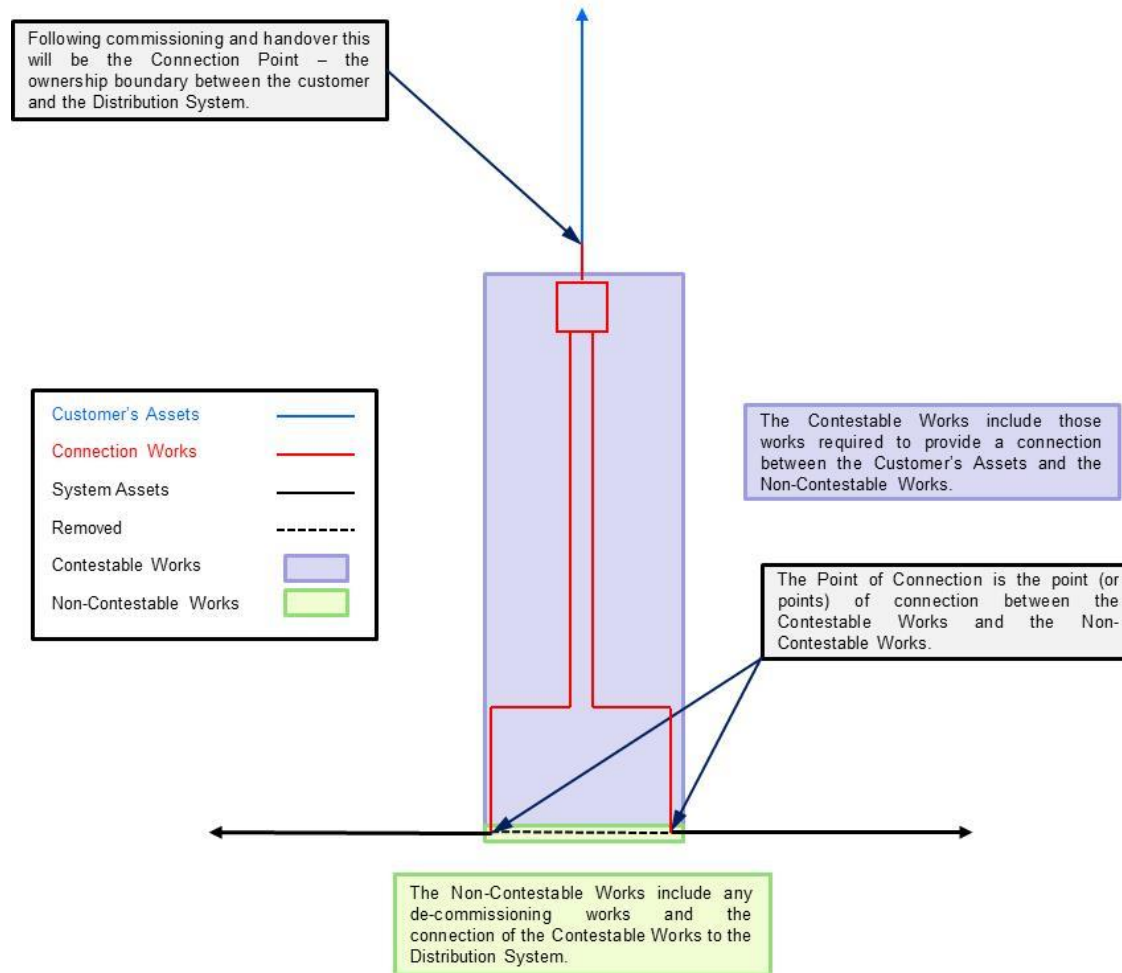
Adoption Agreement	The agreement covering the ownership transfer of the Contestable Works from the customer, or the customer's ICP, to NIE Networks.
Cluster Infrastructure	Transmission and distribution assets that are shared by all parties connecting to a cluster i.e. the cluster transmission infrastructure from the Point of Connection to the Transmission System to the 33 kV switchboard in the cluster substation.
Connection Point	A point at which a customer's equipment connects to the Distribution System or the Transmission System, as appropriate.
Connection Works	Works required by a new connection to either the Transmission or Distribution System and which form the local electrical connection between the customer's works and the relevant system. Connection Works do not include Reinforcement Works and may be Contestable Works, Non-Contestable Works or both.
Contestable Works	The Connection Works that are identified in the connection offer which can be carried out by an Independent Connections Provider (and 'Contestable' will be interpreted accordingly).
Customer	Means, as appropriate, an applicant for a new connection or a party who has accepted a connection offer.
Distribution Licence	The licence granted to NIE Networks by the Department of Enterprise, Trade and Investment under Articles 10(1), 10(6), 11 and 13 of the Electricity (Northern Ireland) Order 1992.
Distribution System	The electric lines within the authorised area, owned by NIE Networks (but not, for the avoidance of doubt, any lines forming part of the Transmission System) and any other electric lines which the Northern Ireland Authority for Utility Regulation may specify as forming part of the Distribution System, including (in each case) any electrical plant and/or meters used in connection with distribution.
Distribution Code	The Code of that name prepared pursuant to Condition 27 of the NIE Networks licence.
Energy Order	The Energy (Northern Ireland) Order 2003.
Grid Code	The Code of that name prepared pursuant to Condition 16 of the SONI licence.
Independent Connection Provider or ICP	A person other than NIE Networks or SONI who is accredited to undertake Contestable Works in relation to the provision of a connection to the Distribution or Transmission System.
Lead Developer	The party appointed by all customers at a shared connection to deliver the Shared Contestable Works. The Lead Developer must be one of the customers being connected.
Non-Contestable Works	Works that are identified in the connection offer which may only be carried out by either NIE Networks or SONI (and 'Non-Contestable' will be interpreted accordingly).
Offer	As defined in Section D, paragraph 1.1. The Offer may be modified as described in Section D, paragraph 2.1.
Point of Connection	The point (or points) of connection between the Contestable Works and the Non-Contestable Works.

Reinforcement Works	Works that are required by a new or modified connection to either the Transmission or the Distribution System and which are modifications to the existing systems, as compared to new works required to form an electrical connection between the customer's works and the systems.
Shared Connection Works	Connection Works that are used by more than one customer.
Shared Contestable Works	Shared Connection Works that are Contestable
Statement of Charges	The statement produced in accordance with either Licence Condition 32 of the NIE Networks Distribution Licence or Licence Condition 30 of the SONI Transmission Licence.
The Northern Ireland Authority for Utility Regulation or Utility Regulator or UR	The body corporate of that name established under the Energy Order.
Transmission Licence	Either the transmission licence granted to SONI by the Department of Enterprise, Trade and Investment under Article 10(1)(b) of the Electricity (Northern Ireland) Order 1992 or the transmission licence granted to NIE Networks by the Department of Enterprise, Trade and Investment under Articles 10(1), 10(6), 11 and 13 of the Electricity (Northern Ireland) Order 1992, whichever is appropriate.
Transmission System	The system of electric lines owned by NIE Networks and comprising high voltage lines and electrical plant and meters used for conveying electricity from a generating station to a substation, from one generating station to another, and from one substation to another within the authorised area (including such part of the North/South Circuits as is owned by the NIE Networks) (except any such lines which the Northern Ireland Authority for Utility Regulation may approve as being part of NIE Networks' Distribution System) and any other electric lines which the Northern Ireland Authority for Utility Regulation may specify as forming part of the Transmission System, but shall not include any Interconnector.
Unique Connection Works	Connection Works that are used by only one customer.
Unique Contestable Works	Unique Connection Works that are Contestable

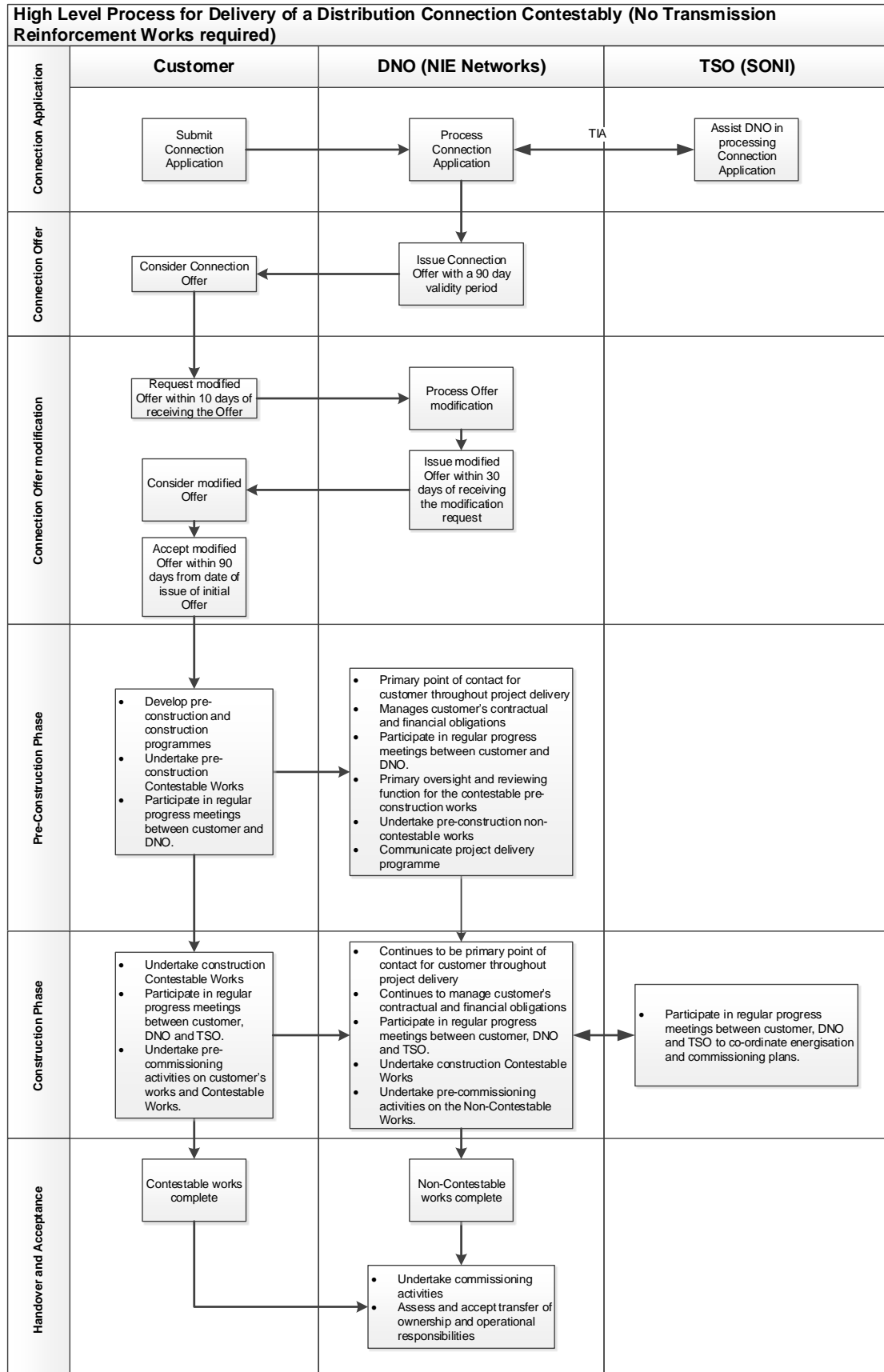
Appendix 1 – Contestability Boundaries for a Generation Spur Connection



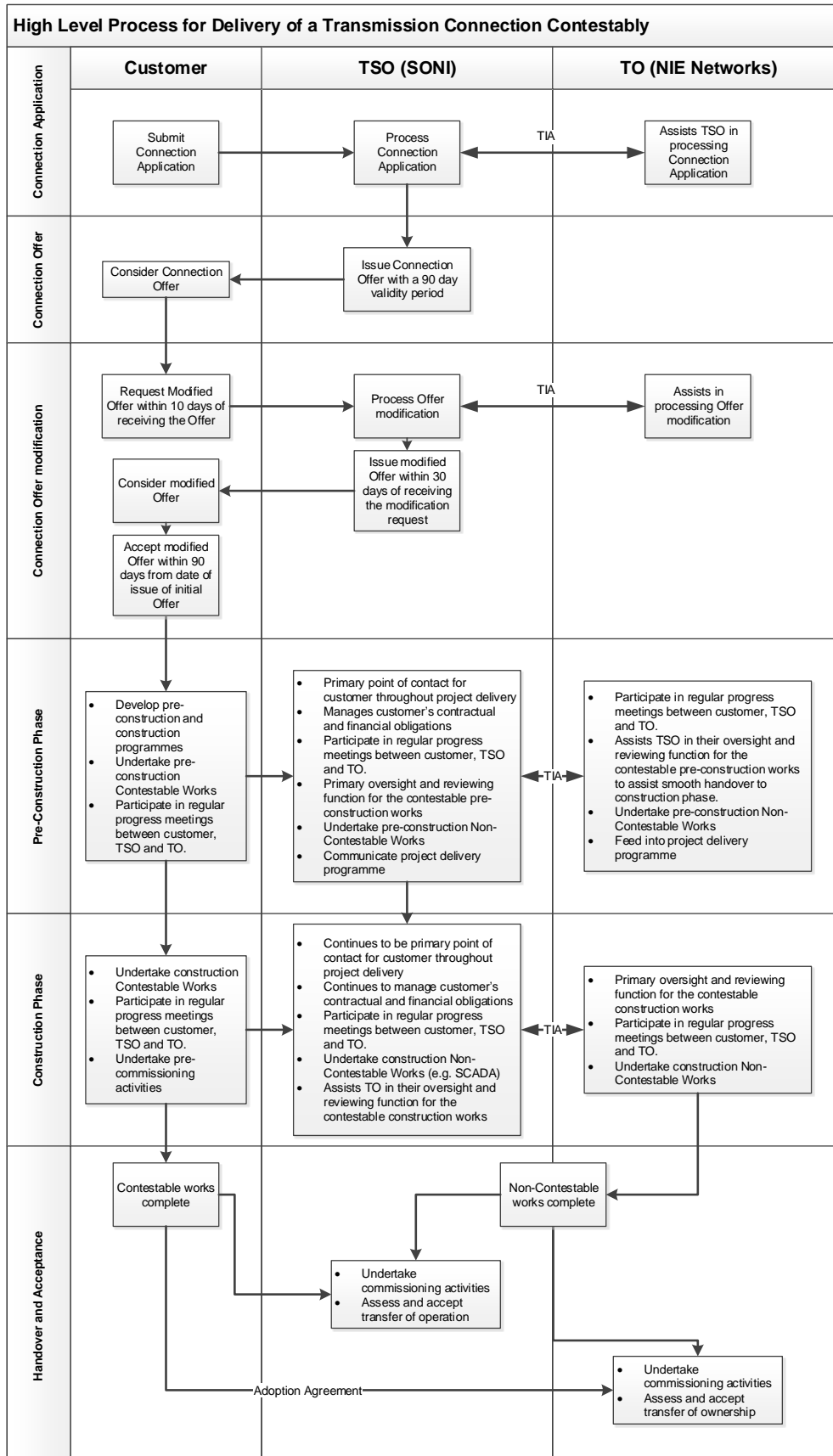
Appendix 2 – Contestability Boundaries for a High Voltage Demand Customer



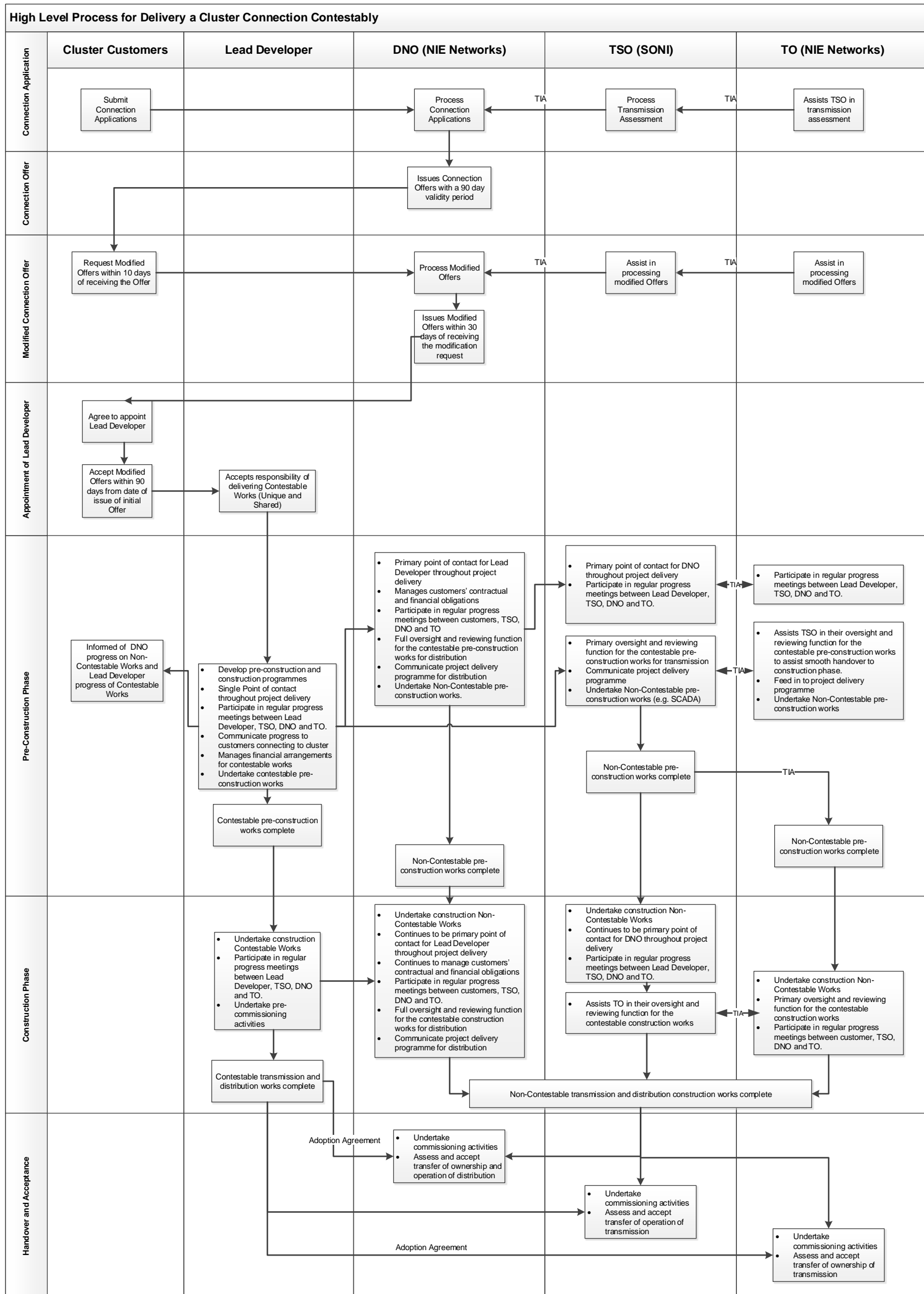
Appendix 3 - High Level Process for Delivery of a Distribution Connection Contestably



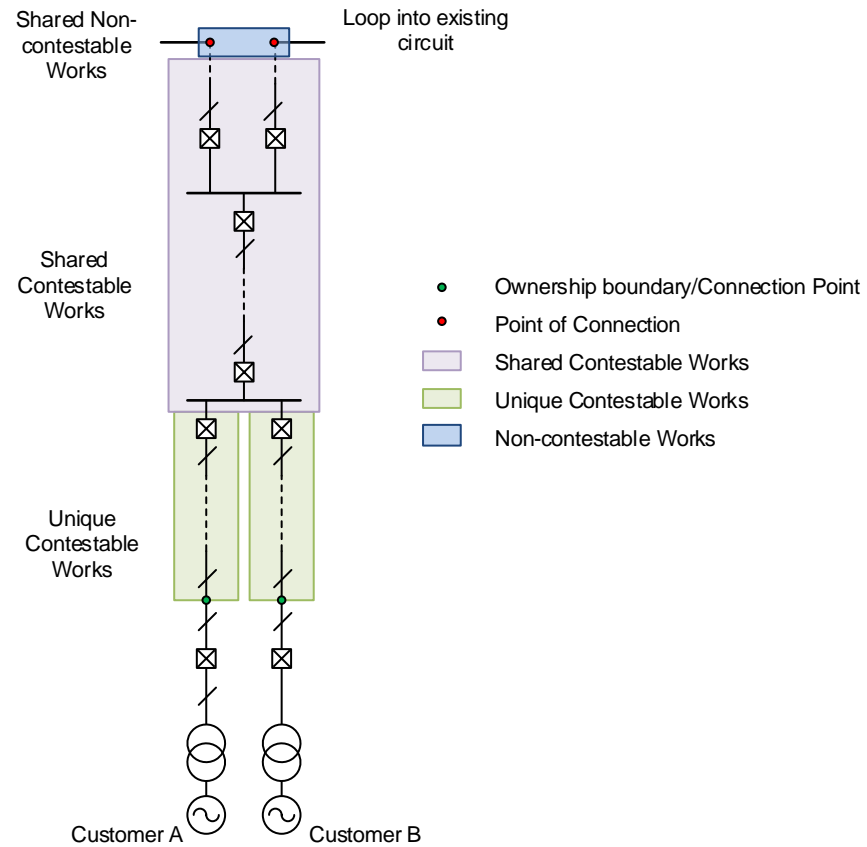
Appendix 4 - High Level Process for Delivery of a Transmission Connection Contestably



Appendix 5 - High Level Process for Delivery of a Cluster Connection Contestably



Appendix 6 – Contestability Boundaries for Shared Connection Works to the Transmission System



Appendix 7 – Contestability Boundaries for Shared Connection Works to the Transmission and Distribution System

