

**ELECTRICITY SUPPLY LICENCE**

**FOR**

**AES BALLYLUMFORD LIMITED<sup>1</sup>**

**(As having effect on and after 1 November 2007 in accordance with Regulation  
41 of the Electricity Regulations (Northern Ireland) 2007)**

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<sup>1</sup> Licence was granted to Premier Power Limited on 15 July 1999. Premier Power Limited was purchased by AES Ballylumford Limited in 2010.

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## **PART I TERMS OF THE LICENCE**

- 1      The Director General of Electricity Supply for Northern Ireland (hereinafter referred to as **“the Director”**) in accordance with a general authority given by the Department of Economic Development under Articles 10(1) and 10(2) of the Electricity (Northern Ireland) Order 1992 (hereinafter referred to as **“the Order”**) and in exercise of the powers conferred by Articles 10(2)(a), 10(6), 11 and 13 of the Order hereby grants to Premier Power Limited a licence to supply electricity to the premises specified or of the description specified in Schedule 1 during the period specified in paragraph 3 below, subject to the Conditions set out in Parts II and III (hereinafter referred to as **“the Conditions”**).
- 2      The Conditions are subject to modifications or amendment in accordance with their terms or with Articles 14, 17 or 18 of the Order. The licence hereby granted (hereinafter referred to as **“this licence”**) is further subject to the terms as to revocation specified in Schedule 2.
- 3      This licence shall come into force on 15<sup>th</sup> July 1999 and unless revoked in accordance with the provisions of Schedule 2 shall continue in force until determined by not less than 25 years’ notice in writing given by the Director to the licensee, such notice not to be served earlier than the tenth anniversary of the date on which this licence comes into force.

15<sup>th</sup> July 1999

Director General of Electricity Supply for  
Northern Ireland

## **PART II GENERAL CONDITIONS APPLICABLE TO THE LICENCE**

### **CHAPTER 1**

#### **Condition A: Application of Other Licence Conditions and Further Modification**

- 1 Notwithstanding any other provision of the Licence, the following Conditions shall have effect as follows:
  - (a) Conditions B and C shall cease to have effect on the date 3 months after SEM Go-Live (or such later date as the Authority may direct);
  - (b) Condition D shall cease to have effect on the date 18 months after SEM Go-Live (or such later date as the Authority may direct); and
  - (c) save for Condition 20 of Chapter 3, which shall be effective from the date this Condition becomes effective, the Conditions contained in Chapter 3 shall (subject to paragraph 8) be of no effect.

#### **Further Modification of Conditions**

- 2 At SEM Go-Live, the Conditions contained in Chapter 2 shall automatically be modified insofar as is necessary to ensure that they are identical in form and content to the Conditions contained in Chapter 3.
- 3 Immediately following SEM Go-Live, the Conditions shall automatically be modified by the deletion of Chapter 3 (and the Conditions contained in it).
- 4 Where a Condition ceases to have effect in accordance with paragraph 1(a) or 1(b), the Conditions shall automatically be modified by the deletion of that Condition.
- 5 Once all of the Conditions referred to in paragraphs 1(a) and 1(b) have been deleted in accordance with paragraph 4, the Conditions shall automatically be modified by the deletion of this Chapter 1 (and the Conditions contained in it), and by the deletion of the heading “Chapter 2” (but without prejudice to the continuation of the Conditions then contained in Chapter 2).

## Interpretation

6 In Conditions A, B, C and D, references to “Chapter 1”, “Chapter 2” and “Chapter 3” are to the sections of the licence created as such by the licence modifications by which this Condition A was included in the licence.

7 Except in the Conditions contained in Chapter 3, references to a numbered condition are (unless expressly stated otherwise) to the relevant numbered condition contained in Chapter 2. In the Conditions contained in Chapter 3, references to a numbered condition are (unless expressly stated otherwise) to the relevant numbered condition contained in Chapter 3.

8 Notwithstanding paragraph 1(c), in the period prior to SEM Go-Live, the Conditions contained in Chapter 1 and Chapter 3 shall be interpreted in accordance with Condition 1 of Chapter 3, as if the provisions of Condition 1 of Chapter 3 were set out in (and applicable only to) those Conditions.

9 In Conditions A, B, C and D, unless the context otherwise requires:

**“Republic of Ireland  
electricity operator”**

means any person engaged in the generation, transmission, distribution or supply of electricity in the Republic of Ireland, including any holder of a licence or authorisation to do so, or a person who has been granted a permit under Section 37 of the Electricity (Supply) Act 1927.

## **Condition B: Transition Steps (General)**

### General Requirement

- 1 The Licensee shall take all reasonable steps, and do all such reasonable things, as are (in each case) within its power and necessary or expedient in order to give full and timely effect to the SEM and Directive Arrangements by which it is bound (or intended to be bound), so that the Licensee is able to comply with the SEM and Directive Arrangements by which it is bound (or intended to be bound) from the time at which they are effective (or intended to be effective).

### Requirement to Co-operate

- 2 Without prejudice to paragraphs 1 and 3, the Licensee shall cooperate with authorised electricity operators and Republic of Ireland electricity operators (and with the Department, the Authority and such other persons as the Authority may direct) and shall take all reasonable steps, and do all such reasonable things, as are (in each case) within its power and necessary or expedient in order to enable:
  - (a) authorised electricity operators to comply with their statutory or licence obligations to give full and timely effect to the SEM and Directive Arrangements by which they are bound (or intended to be bound), so that such authorised electricity operators are able to comply with the SEM and Directive Arrangements by which they are bound (or intended to be bound) from the time at which such SEM and Directive Arrangements are effective (or intended to be effective);
  - (b) authorised electricity operators to comply with any directions by the Authority under a provision of their licences equivalent to paragraph 4; and
  - (c) Republic of Ireland electricity operators to comply with their statutory or licence obligations to prepare for the Single Electricity Market,

and in the event of any dispute between the Licensee and such other person as to whether a particular step, or thing, is reasonable, the Licensee or such other person may refer the matter to the Authority for determination (which determination shall be final for the purposes of this paragraph).

### Requirements to Comply with Directions

- 3 Without prejudice to paragraphs 1 and 2, the Licensee shall take all reasonable steps, and do all such reasonable things, as are (in each case) within its power and necessary or expedient in order to comply with any direction made from time to time by the Authority in accordance with paragraph 4 (and shall by so doing be taken to have complied with such direction).
- 4 The Authority may issue directions to the Licensee setting out the steps (including without limitation those referred to in paragraph 5) to be taken (or procured) by the Licensee which are, in the Authority's reasonable opinion, appropriate in order to give full and timely effect to the SEM and Directive Arrangements by which the Licensee is bound (or intended to be bound), so that the Licensee is able to comply with the SEM and Directive Arrangements by which it is bound (or intended to be bound) from the time at which they are effective (or intended to be effective).
- 5 The directions made by the Authority under paragraph 4 (with which the Licensee is, in accordance with paragraph 3, required to take all reasonable steps, and do all such reasonable things, as are (in each case) within its power and necessary or expedient in order to comply) may include requirements regarding the following steps:
  - (a) to secure or facilitate the amendment or establishment of any of the core industry documents;
  - (b) to effect the novation of (or other transfer of rights and obligations under) any of the core industry documents from the Licensee or an authorised electricity operator to the Licensee or an authorised electricity operator; and
  - (c) for securing the co-ordinated and effective commencement and implementation of, and operations under the Single Electricity Market Trading and Settlement Code (including the testing, trialling and start-up of the systems, processes and procedures employed in such implementation and employed by authorised electricity operators and others in connection with such operations).
- 6 The Authority may, at any time, by a further direction in accordance with paragraph 4 (in order to give (or continue to give) full and timely effect to the SEM and Directive



Arrangements by which the Licensee is bound (or intended to be bound)) amend or cancel any direction (or part thereof) previously made under paragraph 4.

- 7 The Authority may not make a direction under paragraph 4 until it has undertaken such period of prior consultation with the Licensee (and such other persons as the Authority deems appropriate) as is reasonable in the circumstances. No direction made under paragraph 4 shall be effective until a copy is served on the Licensee.

#### Requirement not to Frustrate

- 8 Without prejudice to any public or administrative law right, or statutory right, that the Licensee may have to bring any claim against any public body or person, the Licensee shall not take any step, or exercise any right, which is intended to hinder or frustrate the giving of full and timely effect to the SEM and Directive Arrangements.

#### Potential Conflict

- 9 If the Licensee is aware of any conflict between its compliance with the provisions of this Condition or any direction under paragraph 4 and its compliance with any other Condition of the Licence, the Licensee shall promptly inform the Authority of such conflict.
- 10 Provided the Licensee complies with paragraph 9, the other Conditions of the Licence shall prevail over this Condition in the event of conflict. If there is any conflict between a direction made under paragraph 4 and another requirement of the Licence, the provisions of the direction shall prevail.

#### Information

- 11 The Licensee shall provide to the Authority, in such manner and at such times as the Authority may reasonably require, such information and shall procure and furnish to it such reports as the Authority may reasonably require or deem necessary or appropriate to enable the Authority to monitor the Licensee's compliance with the requirements of this Condition, including (without limitation):
- (a) information as to the Licensee's readiness concerning the SEM and Directive Arrangements by which it is bound (or intended to be bound); and

- (b) status reports concerning those matters referred to in sub-paragraph (d) of the definition of SEM and Directive Arrangements by which the Licensee is bound (or intended to be bound), and drafts of any legal documents by which such matters are to be achieved.
- 12 If the Licensee is aware (or should reasonably be aware) of any matter or circumstance which it considers will (or which the Licensee should reasonably consider likely to) hinder or frustrate the giving of full and timely effect to the SEM and Directive Arrangements, the Licensee shall promptly inform the Authority of such matter or circumstance.

### Definitions

- 13 In this Condition, unless the context otherwise requires:

**“core industry documents”** means those documents which:

- (a) are (or are to be) established or required to be entered into pursuant to or in accordance with a licence granted under the Order; or
- (b) are in the Authority’s opinion central industry documents associated with the authorised activities of the Licensee or authorised electricity operators and which have been designated as such by the Authority.

**“SEM and Directive Arrangements”** means:

- (a) any modifications made (or which the Licensee knows are to be made) to the Licence, or to the licences of any authorised electricity operator, pursuant (in each case) to the SEM Order or the Electricity (Northern Ireland) Regulations 2007;

- (b) the conditions of the Northern Ireland Market Operator Licence and the Transmission System Operator Licence;
- (c) the terms imposed in any exemption granted pursuant to Article 9 of the Order that reflect a modification referred to in sub-paragraph (a);
- (d) the matters that the Licensee knows (or should reasonably know) are envisaged by the modifications and conditions referred to in sub-paragraphs (a) and (b) (including, without limitation, the establishment, amendment or termination of, or the transfer of rights and obligations under, core industry documents); and
- (e) the proposed transfer to NIE Energy Limited (pursuant to the Electricity (Northern Ireland) Regulations 2007) of the public electricity supply licence previously held by Northern Ireland Electricity plc.

### **Condition C: Transition Steps (Specific)**

#### **Transmission Use of System Agreement**

- 1 The Licensee shall, by 1 September 2007 (or such later date as the Authority may direct), submit to the Authority either:
  - (a) a draft agreement with SONI for use of the transmission system with which both proposed parties thereto are content; or
  - (b) a draft of such an agreement including those provisions with which both proposed parties thereto are content, and which highlights those matters in the draft agreement that remain in dispute between those parties.
- 2 The Licensee shall enter into an agreement with SONI for use of the transmission system in such form as the Authority may designate (having regard to the provisions of any existing agreement between the Licensee and NIE for use of the total system, the draft agreement submitted to the Authority, any responses received in connection with any consultation concerning the same, and such other matters as the Authority considers appropriate), and the Licensee shall enter into the agreement so designated within 7 days of such designation.

#### **Distribution Use of System Agreement**

- 3 The Licensee shall enter into an agreement that amends the Licensee's existing use of system agreement with NIE in such form as the Authority may designate (having regard to the provisions of the existing use of system agreement, the proposals put forward by NIE under its licence, any responses received in connection with any consultation concerning the same, and such other matters as the Authority considers appropriate), and the Licensee shall enter into the agreement so designated within 7 days of such designation.

#### **Definitions**

- 4 In this Condition:

“NIE” means Northern Ireland Electricity plc (a

body corporate registered in Northern Ireland under company number NI026041).

**“SONI”**

means SONI Limited (a body corporate registered in Northern Ireland under company number NI038715).

## **Condition D: Run-Off Steps (General)**

### General Requirement

- 1 The Licensee shall take all reasonable steps, and do all such reasonable things, as are (in each case) within its power and necessary or expedient in order to fully and effectively run-off, from SEM Go-Live, the Pre-SEM Arrangements for which it is Responsible.

### Requirement to Co-operate

- 2 Without prejudice to paragraphs 1 and 3, the Licensee shall cooperate with authorised electricity operators and Republic of Ireland electricity operators (and with the Department, the Authority and such other persons as the Authority may direct) and shall take all reasonable steps, and do all such reasonable things, as are (in each case) within its power and necessary or expedient in order to enable:
  - (a) authorised electricity operators to comply with their statutory or licence obligations to fully and effectively run-off, from SEM Go-Live, the Pre-SEM Arrangements for which they are Responsible;
  - (b) authorised electricity operators to comply with any directions by the Authority under a provision of their licence equivalent to paragraph 4; and
  - (c) Republic of Ireland electricity operators to comply with their statutory or licence obligations (if any) to fully and effectively run-off, from SEM Go-Live, the Pre-SEM Arrangements for which they are Responsible,

and in the event of any dispute between the Licensee and such other person as to whether a particular step, or thing, is reasonable, the Licensee or such other person may refer the matter to the Authority for determination (which determination shall be final for the purposes of this paragraph).

### Requirements to Comply with Directions

- 3 Without prejudice to paragraphs 1 and 2, the Licensee shall take all reasonable steps, and do all such reasonable things, as are (in each case) within its power and necessary or expedient in order to comply with any direction made from time to time by the

Authority in accordance with paragraph 4 (and shall by so doing be taken to have complied with such direction).

- 4 The Authority may issue directions to the Licensee setting out the steps to be taken (or procured) by the Licensee which are, in the Authority's reasonable opinion, appropriate in order to fully and effectively run-off, from SEM Go-Live, the Pre-SEM Arrangements for which it is Responsible.
- 5 The Authority may, at any time, by a further direction in accordance with paragraph 4 (in order to fully and effectively run-off, from SEM Go-Live, the Pre-SEM Arrangements for which the Licensee is Responsible) amend or cancel any direction (or part thereof) previously made under paragraph 4.
- 6 The Authority may not make a direction under paragraph 4 until it has undertaken such period of prior consultation with the Licensee (and such other persons as the Authority deems appropriate) as is reasonable in the circumstances. No direction made under paragraph 4 shall be effective until a copy is served on the Licensee.

#### Requirement not to Frustrate

- 7 Without prejudice to any public or administrative law right, or statutory right, that the Licensee may have to bring any claim against any public body or person, the Licensee shall not take any step, or exercise any right, which is intended to hinder or frustrate the full and effective run-off, from SEM Go-Live, of the Pre-SEM Arrangements.

#### Potential Conflict

- 8 If the Licensee is aware of any conflict between its compliance with the provisions of this Condition or any direction under paragraph 4 and its compliance with any other Condition of the Licence, the Licensee shall promptly inform the Authority of such conflict.
- 9 Provided the Licensee complies with paragraph 8, the other Conditions of the Licence shall prevail over this Condition in the event of conflict. If there is any conflict between a direction made under paragraph 4 and another requirement of the Licence, the provisions of the direction shall prevail.

### Information

- 10 The Licensee shall provide to the Authority, in such manner and at such times as the Authority may reasonably require, such information and shall procure and furnish to it such reports as the Authority may reasonably require or deem necessary or appropriate to enable the Authority to monitor the Licensee's compliance with the requirements of this Condition.
- 11 If the Licensee is aware (or should reasonably be aware) of any matter or circumstance which it considers will (or which the Licensee should reasonably consider likely to) hinder or frustrate the full and effective run-off, from SEM Go-Live, of the Pre-SEM Arrangements, the Licensee shall promptly inform the Authority of such matter or circumstance.

### Definitions

- 12 In this Condition, unless the context otherwise requires:

**“core industry documents”** means those documents which

- (a) are established or required to be entered into pursuant to or in accordance with a licence granted under the Order; or
- (b) are in the Authority's opinion central industry documents associated with the authorised activities of the Licensee or authorised electricity operators and which have been designated as such by the Authority.

**“Pre-SEM Arrangements”** means:

- (a) the Supply Competition Code;
- (b) the Interim Settlement Code and Interim Settlement Agreements;



- (c) the renewable output factor arrangements;
- (d) the small renewable spill arrangements;
- (e) the top-up and standby arrangements (if any);
- (f) the arrangements for payment of the bulk supply tariff;
- (f) the arrangements for wheeling; and
- (g) any other core industry document as the Authority may direct for the purposes of this paragraph.

**“Responsible”**

means, in respect of:

- (a) the Supply Competition Code, the Power Procurement Business (or such other person as the Authority may direct following consultation with the Power Procurement Business and such other person);
- (b) the Interim Settlement Code and the Interim Settlement Agreements, the Power Procurement Business (or such other person as the Authority may direct following consultation with the Power Procurement Business and such other person);
- (c) the renewable output factor arrangements, the Power Procurement Business (or such other person as the

Authority may direct following consultation with the Power Procurement Business and such other person);

- (d) the small renewable spill arrangements, the Power Procurement Business (or such other person as the Authority may direct following consultation with the Power Procurement Business and such other person);
- (e) the top-up and standby arrangements, the Transmission Owner (or such other person as the Authority may direct following consultation with the Transmission Owner and such other person); and
- (f) the arrangements for payment of the bulk supply tariff, the Power Procurement Business (or such other person as the Authority may direct following consultation with the Power Procurement Business and such other person);
- (f) the arrangements for wheeling, the Transmission Owner (or such other person as the Authority may direct following consultation with the Transmission Owner and such other person); and
- (g) any other core industry document specified by the Authority for the purposes of this paragraph, such person

or persons as the Authority considers to be responsible for such document (as specified in the relevant direction).

**“run-off”**

means, in relation to any arrangements, the bringing to an end of those arrangements, which shall include the determination and settlement (including by way of reconciliation) of electricity and payments in connection with periods up to and including the point at which such arrangements are brought to an end.

- 13 References to documents and arrangements in the definitions of “**Pre-SEM Arrangements**” and “**Responsible**” set out in paragraph 12 shall (if such documents or arrangements are not otherwise defined in the Licence) be to such documents and arrangements as defined (or, if not defined, referred to) in the conditions of the Transmission Owner Licence, as they existed immediately prior to SEM Go-Live.

## **CHAPTER 2**

### **Part I: General Conditions**

#### **Condition 1: Interpretation and construction**

- 1 Unless the contrary intention appears:
  - (a) words and expressions used in the Conditions or in the Schedules below shall be construed as if they were in an enactment and the Interpretation Act (Northern Ireland) 1954 applied to them; and
  - (b) references to an enactment shall include subordinate legislation and in both cases any statutory modification or re-enactment thereof after the date when the Licence comes into force.
- 2 Any word or expression defined for the purposes of any provision of Part II of the Order, the Energy Order or the SEM Order shall, unless the contrary intention appears, have the same meaning when used in the Conditions or in the Schedules below.
- 3 In the Conditions and the Schedules unless the context otherwise requires:

<b>affiliate</b>	in relation to the Licensee or any subsidiary of any holding company of the Licensee means any holding company or subsidiary of that person or any subsidiary of a holding company of that person.
<b>Auditors</b>	means the Licensee's auditors for the time being holding office in accordance with the requirements of Chapter 2 of Part 16 of the Companies Act 2006.
<b>authorised</b>	in relation to any business or activity means authorised by licence granted under Article 10 or exemption granted under Article 9 of the Order.
<b>authorised electricity</b>	means any person (other than the Licensee in its capacity as the holder of the Licence) who holds a licence granted

<b>operator</b>	pursuant to Article 10 of the Order or whose activities are exempt pursuant to Article 9 of the Order and any person transferring electricity to or from Northern Ireland across an interconnector or who has made an application for use of an interconnector which has not been refused
<b>Authority</b>	means the Northern Ireland Authority for Utility Regulation.
<b>cancel</b>	in relation to the Authority means the exercise of its cancellation powers.
<b>cancellable generating unit agreement</b>	means a generating unit agreement which may be the subject of a cancellation direction, being the generating unit agreement specified in Annex 4 ( as it may be modified from time to time) of the NIE Energy Supply Licence.
<b>cancellation direction</b>	means a direction issued by the Authority to cancel a cancellable generating unit agreement.
<b>cancellation powers</b>	means the powers of the Authority to direct any person to a cancellable generating unit agreement to terminate that agreement upon such date or the happening of such event as shall be specified in the notice containing the direction.
<b>Charges for the Supply of Electricity</b>	means, as between an Electricity Supplier and a Customer, charges made by the Electricity Supplier in respect of the supply of electricity to that Customer.
<b>Competition and Markets Authority or CMA</b>	means the body of that name established by section 25 of the Enterprise and Regulatory Reform Act 2013.
<b>Contract</b>	means a contract for the supply of electricity made between the Licensee and a Customer but does not

include a Deemed Contract.

**Customer**

means any person supplied or requiring to be supplied with electricity by the Licensee (including any affiliate or related undertaking of the Licensee) or, where the context requires, by any other Electricity Supplier at any premises in Northern Ireland, but shall not include any authorised electricity operator in its capacity as such.

**Deemed Contract**

means, as between the Licensee and a Customer, a contract for the supply of electricity deemed to have been made under paragraph 3 of Schedule 6 to the Order.

**Department**

means the Department of Enterprise Trade and Investment formerly known as the Department of Economic Development.

**designated**

in relation to any agreement, arrangement, code, notice, proposal or other document, means designated by the Department or the Authority (as the case may be) or on its behalf by means of initialling or descriptive reference whether for the purposes of any Condition of the Licence or otherwise, but so that an agreement, arrangement, code, notice, proposal or other document so designated may at the discretion of the Department or the Authority (as the case may be) cease to be designated if amended or modified in any material respect.

**Directive**

means Directive 2009/72/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in

	electricity and repealing Directive 2003/54/EC.
<b>Directive Regulations</b>	means the Electricity Order 1992 (Amendment) Regulations (Northern Ireland) 2005 and/or the Electricity Regulations (Northern Ireland) 2007.
<b>Distribution Code</b>	means, in relation to any Licensed Distributor, the code of that title required to be prepared by it and approved by the Authority in accordance with a condition of the Distribution Licence held by that Licensed Distributor.
<b>Distribution Licence</b>	means a licence granted or treated as granted under Article 10(1)(bb) of the Order
<b>Distribution Owner</b>	means the person authorised, from time to time, under the Successor Distribution Licence in its capacity as the holder of that Licence.
<b>distribution system</b>	means all electric lines owned and/or operated by any person for the purpose of the distribution of electricity to Customers, including any electrical plant and meters which are used in connection with electricity distribution and any other electric lines which the Authority may specify as forming part of the distribution system, but excluding lines forming part of the transmission system or any interconnector.
<b>Domestic Customer</b>	means a customer supplied, or requiring to be supplied, with electricity at Domestic Premises.

<b>Domestic Premises</b>	has the meaning given in, and is to be interpreted in accordance with, Condition 25.
<b>Electricity Supplier</b>	means any person authorised by a licence under Article 10(1)(c) of the Order to supply electricity.
<b>emissions</b>	means the discharge of substances into the air.
<b>Energy Consumer Checklist</b>	means the document of that name which constitutes the guidance for consumers of gas and electricity as prepared and published, from time to time, by the Authority in accordance with Article 7(5) of the Energy Order.
<b>Energy Order</b>	means the Energy (Northern Ireland) Order 2003.
<b>General Consumer Council</b>	means the General Consumer Council for Northern Ireland.
<b>generating unit agreement</b>	means a power purchase agreement between a generator and the Power Procurement Business in respect of a generation set or combination of generation sets.
<b>generation set</b>	means any plant or apparatus for the production of electricity.
<b>generator</b>	means a person authorised by a licence granted under Article 10(1)(a) of the Order.
<b>Grid Code</b>	has the meaning given to it in the Transmission System Operator Licence.
<b>holding company</b>	means a holding company within the meaning of section 1159 of the Companies Act 2006.
<b>interconnector</b>	means the electric lines and electrical plant and meters used for conveying electricity only directly to or from a substation or converter station on the Island of Ireland



into or out of the Island of Ireland.

<b>Internal Markets Regulations</b>	means the Gas and Electricity (Internal Markets) Regulations (Northern Ireland) 2011.
<b>Island of Ireland</b>	means Northern Ireland and the Republic of Ireland.
<b>Last Resort Supply Direction</b>	means a direction given by the Authority to the Licensee that specifies or describes the premises to be supplied with electricity in accordance with Condition 22.
<b>Licence</b>	means the licence comprised in the licence grant in which these Conditions are referred to, granted on the terms, and subject to the Conditions, referred to therein.
<b>Licensee</b>	means the person identified as such in the Grant and Terms of this Licence, or any person to whom the Licence may subsequently be assigned or transferred in accordance with the Order, the Energy Order, the SEM Order, the Directive Regulations, or the Licence and (where the context so requires) shall include any business in respect of which the Licensee is a successor company.
<b>Licensed Distributor</b>	Means any person holding a Distribution Licence
<b>Market Operator</b>	means the person authorised, from time to time, under the Northern Ireland Market Operator Licence in its capacity as the holder of that licence.
<b>metering equipment</b>	includes any meter and any associated equipment which materially affects the operation of that meter.

<b>modification</b>	includes addition, omission, amendment and substitution, and cognate expressions shall be construed accordingly.
<b>NIE Energy Supply Licence</b>	means the licence granted under Article 10(1)(c) of the Order to Northern Ireland Electricity plc on 31 March 1992, which is to be transferred to NIE Energy Limited (a body corporate registered in Northern Ireland under company number NI27394) pursuant to a statutory scheme on or around SEM Go-Live;
<b>Non-Domestic Customer</b>	means a customer supplied, or requiring to be supplied, with electricity at Non-Domestic Premises.
<b>Non-Domestic Premises</b>	has the meaning given in, and is to be interpreted in accordance with, Condition 25.
<b>Northern Ireland Fuel Security Code</b>	means the document of that title designated as such by the Department as from time to time amended in accordance with its provisions, dealing with the co-operation of licence holders in strategic contingency planning in respect of fuel stocks, the modification of the merit order and certain other systems and procedures under the Grid Code during periods when the Department has given and there is in force one or more directions under Article 37(4) of the Order, the entitlement of authorised electricity operators to and the collection of certain payments in anticipation of, during and after the expiry of any such periods, and connected matters.
<b>Northern Ireland Market Operator Licence</b>	means the licence granted, under Article 10(1)(d) of the Order, to SONI Limited (a body corporate registered in Northern Ireland under company number NI038715) on

3 July 2007.

<b>notice</b>	means (unless otherwise specified) notice given either in writing or by electronic data transfer.
<b>Order</b>	means the Electricity (Northern Ireland) Order 1992.
<b>Power Procurement Business</b>	has the meaning given in the NIE Energy Supply Licence.
<b>power purchase agreement</b>	means a contract for the provision to the Licensee or any other authorised electricity operator of the whole or any part of the available capacity and/or the sale or other disposal to the Licensee or any other authorised electricity operator of the whole or any part of the output of a generation set or combination of generation sets.
<b>power station agreement</b>	means an agreement made with effect from 1 April 1992 between a generator and the Power Procurement Business, in relation to matters concerning a generating station and designated for the purposes of the generation licences granted to the successor companies.
<b>Principal terms</b>	<p>means in respect of any Contract or Deemed Contract, the terms and conditions that relate to:</p> <ul style="list-style-type: none"><li>(i) the duration of the Contract or Deemed Contract;</li><li>(ii) the Charges for the Supply of Electricity, including the applicable tariff and the unit rate, expressed in “pence per kWh” of the applicable tariff;</li><li>(iii) any requirement to pay Charges for the Supply of Electricity through a prepayment meter;</li></ul>

- (iv) any requirement for a Security Deposit;
- (v) the termination of the Contract (including any requirement to pay a termination fee) or the circumstances in which the Deemed Contract will terminate,

and any other term or condition that may reasonably be considered to significantly affect the evaluation by the consumer of the Contract.

**Promotional Materials**

means any document which contains information about the Licensee's electricity supply activities, and is handed out, or sent directly, by or on behalf of the Licensee to Customers.

**PSO Agreement**

means the agreement of that title with the Distribution Owner in the form approved from time to time by the Authority.

**related undertaking**

in relation to any person means any undertaking in which that person has a participating interest within the meaning of section 421A of the Financial Services and Market Act 2000.

**relevant exempt self supplier**

means a relevant exempt self supplier within the meaning of the Electricity (Class Exemptions from the requirement for a Licence) Order (Northern Ireland) 1992.

**relevant supplier**

means a licensed electricity supplier or a relevant exempt self supplier.

**representation**

includes any objection or any other proposal made in writing.

**Security Deposit**

means a deposit of money as security for the payment

	of Charges for the Supply of Electricity.
<b>SEM Go-Live</b>	means the time and date designated as such by the Authority (with the consent of the Department) for the purpose of licences granted under the Order, being the commencement date for a number of matters including the Single Electricity Market.
<b>SEM Order</b>	means the Electricity (Single Wholesale Market) (Northern Ireland) Order 2007.
<b>Single Electricity Market</b>	means the single wholesale electricity market for the Island of Ireland, implemented in Northern Ireland pursuant to Section 23 of the Northern Ireland (Miscellaneous Provisions) Act 2006.
<b>Single Electricity Market Trading and Settlement Code</b>	has the meaning given to it in the Northern Ireland Market Operator Licence.
<b>subsidiary</b>	means a subsidiary within the meaning of section 1159 of the Companies Act 2006.
<b>successor company</b>	bears the meaning ascribed to it for the purposes of Part III of the Order.
<b>Successor Distribution Licence</b>	means the licence which, pursuant to Regulation 90(1)(b) of the Internal Markets Regulations, has effect as a licence under Article 10(1)(bb) of the Order and is held by Northern Ireland Electricity Limited ( a body corporate registered in Northern Ireland under company number NI026041)
<b>Successor Transmission Licence</b>	means the licence which, pursuant to Regulation 90(1)(b) of the Internal Markets Regulations, has effect as a licence under Article 10(1)(b) of the Order and is held by Northern Ireland Electricity Limited (a body

corporate registered in Northern Ireland under company number NI026041).

<b>Supply Business</b>	means the business of the Licensee in the supply of electricity pursuant to the Licence.
<b>transmission system</b>	has the meaning given in the Transmission Licence.
<b>Transmission System Operator</b>	means the person authorised, from time to time, under the Transmission System Operator Licence in its capacity as the holder of that licence.
<b>Transmission System Operator Licence</b>	means the licence granted under Article 10(1)(b) of the Order to SONI Limited (a body corporate registered in Northern Ireland under company number NI038715) on 3 July 2007.
<b>undertaking</b>	bears the meaning ascribed to it by section 1161 of the Companies Act 2006.
<b>unmetered supply</b>	means a supply of electricity to premises which is not, for the purpose of calculating the charges for electricity supplied to the Customer at such premises, measured by metering equipment.

4 Unless otherwise specified:

- (a) any reference to a numbered Part is a reference to the Part bearing that number in this Licence;
- (b) any reference to a numbered Condition, or Annex or to a numbered Schedule is respectively a reference to the Condition or Annex or the Schedule bearing that number in this Licence;
- (c) any reference to **the Conditions** in relation this Licence means the Conditions to which this licence is subject and references to **any Conditions** and to any cognate

expression shall be construed accordingly;

- (d) any reference to a numbered paragraph is a reference to the paragraph bearing that number in the Condition, Annex or Schedule in which the reference occurs; and
  - (e) (without prejudice to any provision which restricts such variation, supplement or replacement) any reference to any agreement, licence (other than the Licence), code or other instrument shall include a reference to such agreement, licence, code or other instrument as varied, supplemented or replaced from time to time.
- 5 The heading or title of any Part, Condition, Annex, Schedule or paragraph shall not affect the construction thereof.
- 6 Where any obligation of the Licensee is expressed to require performance within a specified time limit that obligation shall continue to be binding and enforceable after that time limit if the Licensee fails to perform that obligation within that time limit (but without prejudice to all rights and remedies available against the Licensee by reason of the Licensee's failure to perform within the time limit).
- 7 The provisions of section 24 of the Interpretation Act (Northern Ireland) 1954 shall apply for the purpose of the delivery or service of any document, direction or notice to be delivered or served pursuant to the Licence, and directions issued by the Authority pursuant to any Condition shall be delivered or served as aforesaid.
- 8 Each relevant legal instrument shall, if the condition under which it was issued is modified at SEM Go-Live in accordance with Condition A, continue to have effect under any corresponding provision of Chapter 2 as modified, as if it had been made under that corresponding provision.
- 9 For the purposes of paragraphs 8 and 10 a "relevant legal instrument" means any direction, consent, approval, determination, designation or other instrument issued by the Authority or the Department, prior to SEM Go-Live, in accordance with a condition in Chapter 2, including any instrument issued:
- (a) to another holder of the Licence, from whom the Licence was subsequently transferred or assigned to the Licensee; or

(b) before the conversion of the Licence to a supply licence under Article 10(1)(c) of the Order.

10 For the purposes of paragraph 8 a "corresponding provision" of Chapter 2 shall be any provision which, following its modification at SEM Go-Live in accordance with Condition A, has (notwithstanding that it has been renumbered, moved, deleted and replaced, or otherwise amended in any way) substantially the same purpose and effect as the provision under which a relevant legal instrument was issued.



## **Condition 2: Separate Accounts for Separate Businesses**

- 1 This Condition shall only apply if the Licensee (or any affiliate or related undertaking of the Licensee) holds a licence (other than the Licence) granted under Article 10 of the Order.
- 2 The first financial year of the Licensee shall run from the date this Condition comes into force to 31 December in the same year and thereafter each financial year of the Licensee shall run from 1 January to the following 31 December.
- 3 The remaining paragraphs of this Condition apply for the purpose of ensuring that the Licensee (and any affiliate or related undertaking of the Licensee) maintains accounting and reporting arrangements which enable separate accounts to be prepared for each Separate Business and showing the financial affairs of each such Separate Business.
- 4 The Licensee shall in respect of each Separate Business:
  - (a) keep or cause to be kept for the period referred to in section 388 of the Companies Act 2006 and in the manner referred to in that section such accounting records in respect of each Separate Business as would by section 386 of the Companies Act 2006 be required to be kept in respect of each such business if it were carried on by a separate company, so that the revenues, costs, assets, liabilities, reserves and provisions of, or reasonably attributable to, each Separate Business are separately identifiable in the books of the Licensee (and any affiliate or related undertaking of the Licensee) from those of any other business;
  - (b) prepare on a consistent basis from such accounting records in respect of:
    - (i) the first financial year and each subsequent financial year, accounting statements comprising a profit and loss account, a balance sheet and a cash flow statement, together with notes thereto, and showing separately in respect of each Separate Business and in appropriate detail the amounts of any revenue, cost, asset, liability, reserve or provision which has been either;
      - (A) charged from or to any other business (whether or not a Separate Business) together with a description of the basis of that charge;

- (B) determined by apportionment or allocation between any Separate Business and any other business (whether or not a Separate Business) together with a description of the basis of the apportionment or allocation; and
    - (ii) the first six months of the first financial year and of each subsequent financial year, an interim profit and loss account; and
  - (c) procure, in respect of the accounting statements prepared in accordance with this Condition in respect of a financial year, a report by the Auditors and addressed to the Authority stating whether in their opinion those statements have been properly prepared in accordance with this Condition and give a true and fair view of the revenues, costs, assets, liabilities, reserves and provisions of, or reasonably attributable to, the Separate Business to which the statements relate; and
  - (d) deliver to the Authority a copy of the account referred to in sub-paragraph (b)(ii), the Auditors' report referred to in sub-paragraph (c) and the accounting statements referred to in sub-paragraph (b)(i) as soon as reasonably practicable, and in any event not later than three months after the end of the period to which it relates in the case of the account referred to in sub-paragraph (b)(ii), and six months after the end of the financial year to which they relate in the case of the accounting statements and Auditors' report referred to in sub-paragraphs (b)(i) and (c), provided that in the case of the account, report and statements which, but for this proviso, would have been due on 31 December, they shall instead be due on 31 January.
- 5 The Licensee shall not, in relation to the accounting statements in respect of a financial year, change the bases of charge, apportionment or allocation referred to in sub-paragraph 4(b)(i) from those applied in respect of the previous financial year, unless the Authority shall previously have issued directions for the purposes of this Condition directing the Licensee to change such bases in a manner set out in the directions or the Authority gives its prior written approval to the change in such bases. The Licensee shall comply with any directions issued for the purposes of this Condition.
- 6 Where, in relation to the accounting statements in respect of a financial year, the Licensee

has changed such bases of charge, apportionment or allocation from those adopted for the immediately preceding financial year, the Licensee shall, if so directed in directions issued by the Authority for the purposes of this Condition, in addition to preparing accounting statements on those bases which it has adopted, prepare such accounting statements on the bases which applied in respect of the immediately preceding financial year.

- 7 Accounting statements in respect of a financial year prepared under sub-paragraph 4(b)(i) shall, so far as reasonably practicable and unless otherwise approved by the Authority having regard to the purposes of this Condition:
- (a) have the same content and format (in relation to each Separate Business) as the annual accounts of the Licensee (and any affiliate or related undertaking of the Licensee) prepared under Part 15 of the Companies Act 2006 and conform to the best commercial accounting practices including Statements of Accounting Practice issued or adopted by the Accounting Standards Board currently in force; and
  - (b) state the accounting policies adopted; and
  - (c) (with the exception of the part of such statements which shows separately the amounts charged, apportioned or allocated and describes the bases of charge or apportionment or allocation respectively), be published with the annual accounts of the Licensee.
- 8 Unless the accounting statements prepared under sub-paragraph 4(b)(i) are prepared on the current cost basis as provided by the alternative accounting rules, the Licensee shall, unless otherwise agreed by the Authority, in addition to preparing those accounting statements under that paragraph, prepare accounting statements for each Separate Business covering the same period, which shall comprise and show separately:
- (a) a profit and loss account, a balance sheet and a cash flow statement, together with notes thereto, which shall:
    - (i) include in respect of current cost assets amounts determined on the current cost basis as provided by the alternative accounting rules; and
    - (ii) show or disclose the information and other matters required by the alternative accounting rules to be shown or disclosed in accounts where the

amounts included in respect of assets covered by any items shown in those accounts have been determined on any basis mentioned in paragraph 32 of Section C of Part 2 of Schedule 1 to the Accounting Regulations applicable to the Licensee;

- (b) in respect of each Separate Business the adjusted amount of any such provision for depreciation as is referred to in paragraph 33 (2) of section C of Part 2 of Schedule 1 to the Accounting Regulations applicable to the Licensee and the items shown in the profit and loss account of the Separate Business for the relevant period which are affected by the determination of amounts on the current cost basis as provided by the alternative accounting rules, including the profit (or loss) before taxation; and
- (c) such other current cost information as is referred to in the Handbook as the Authority may require,

and shall deliver the same, together with an Auditors' report prepared in relation to the current cost basis accounting statements in the form referred to in sub-paragraph 4(c), to the Authority within the time limits referred to in sub-paragraph 4(d), and shall (with the exception of the part of such statements which shows separately the amounts charged, apportioned or allocated and describes the bases of charge or apportionment or allocation respectively) publish the same with the annual accounts of the Licensee.

- 9 References in this Condition to costs or liabilities of, or reasonably attributable to, any Separate Business shall be construed as excluding taxation, capital liabilities which do not relate principally to a particular Separate Business, and interest thereon, and references to any accounting statement shall be construed accordingly.
- 10 The licensee shall, where requested to do so by the Department, provide to the Department a copy of its accounting records for the period specified in the request.
- 11 In this Condition:

**Accounting Regulations**

means the Large and Medium-sized Companies and Groups (Accounts and Reports) Regulations

2008 or the Small Companies and Groups (Accounts and Directors' Report) Regulations 2008

**alternative accounting rules**

means the rules set out in section C of Part 2 of schedule 1 to the Accounting Regulations.

**current cost accounts**

means assets of any description mentioned in paragraph 32 of section C of Part 2 of Schedule 1 to the Accounting Regulations.

**Generation Business**

means the authorised business (if any) of the Licensee or any affiliate or related undertaking of the Licensee in the generation of electricity or in the provision of System Support Services.

**Handbook**

means the handbook issued or adopted by the Accounting Standards Board or any successor body entitled **Accounting for the effects of changing prices: a Handbook** in its current edition for the time being or in the event that no such handbook shall be in issue such guidance or publication as may be issued in replacement or substitution therefor.

**Separate Business**

means each of the Supply Business and the Generation Business (if any) taken separately from one another and from any other business of the Licensee or any affiliate or related undertaking of the Licensee; but so that where all or any part of such business is carried on by an affiliate or related undertaking of the Licensee, such part of the business as is carried on by that

affiliate or related undertaking shall be consolidated with any other such business of the Licensee (and of any other affiliate or related undertaking of the Licensee) so as to form a single Separate Business.

**System Support Services**

has the meaning given to it in the Transmission System Operator Licence.

**Condition 3: Compliance with the Grid Code and Distribution Code**

1. The Licensee shall comply with the provisions of the Grid Code and the Distribution Code insofar as applicable to it.
2. The Authority may:
  - (a) following consultation with the Transmission System Operator, issue directions relieving the Licensee of its obligation under paragraph 1 above in respect of such parts of the Grid Code and to such extent as may be specified in those directions; and
  - (b) in respect of a Distribution Code of any Licensed Distributor and following consultation with the relevant Licensed Distributor, issue directions relieving the Licensee of its obligation under paragraph 1 above in respect of such parts of that Distribution Code and to such extent as may be specified in those directions.
3. The Authority shall be entitled, in order to implement the requisite arrangements referred to in Condition 5, to issue directions to the Transmission System Operator requiring it to revise the Grid Code in such manner and with effect from such date as may be specified in the directions, provided that such revisions shall not affect the rights and obligations of any party to:
  - (a) a power purchase agreement which is not a cancellable generating unit agreement; or
  - (b) a cancellable generating unit agreement, which has not, at the relevant time, been the subject of a cancellation direction,under that agreement beyond what may reasonably be regarded as de minimis in relation to that person.

**Condition 4: The Market Registration Framework Agreement**

- 1 The Licensee shall become a party to, and shall thereafter comply with the obligations applicable to it under, the Market Registration Framework Agreement.
- 2 In this Condition:

**Market Registration Framework Agreement** shall have the meaning given to it from time to time in the Successor Distribution Licence.



**Condition 5: Modification of Single Electricity Market Trading and Settlement Code and cancellation of contracts**

1. When the Authority shall have determined that the requisite arrangements have been developed and that they satisfy the requirements of paragraph 3, it shall be entitled to exercise the powers specified in paragraph 4, provided that the procedural requirements of paragraph 6 have been followed.
2. The requisite arrangements are arrangements which, if implemented by means of the making of modifications of the Single Electricity Market Trading and Settlement Code, the Grid Code and the Northern Ireland Fuel Security Code, or otherwise implemented (in whole or in part) under or by virtue of the powers contained in the Electricity (Single Wholesale Market) (Northern Ireland) Order 2007, would facilitate an increase in competition in the generation of electricity available for supply in Northern Ireland or the supply of electricity in Northern Ireland for the benefit of consumers of electricity in Northern Ireland in respect of the prices charged and the other terms of supply, the continuity of supply and the quality of the electricity supply services provided.
3. The requirements of this paragraph are:
  - (A) that there is available for immediate establishment an electricity trading system by which (except as provided in paragraph 7) all licence holders will be bound and which, in the opinion of the Authority, will:
    - (i) constitute proper and adequate arrangements for the trading of electricity and the calculation and settlement of payments due for the provision of available generating capacity and the delivery or supply of electricity;
    - (ii) ensure that adequate arrangements are in place for the provision by one or more relevant generators of all necessary System Support Services and the proper remuneration of those services;
    - (iii) be based upon a system of despatch of generation sets which is technically viable and will not prejudice the security and stability of the total system or any part of it;

- (iv) ensure that there are adequate incentives for relevant generators to make available such generation capacity as will in aggregate be at least sufficient to ensure that all reasonable demands for electricity in Northern Ireland are satisfied;
- (v) ensure that all generators and Electricity Suppliers are contractually bound to comply with the provisions of the Northern Ireland Fuel Security Code or, to the extent superseded by any other code or arrangement, such other code or arrangement;
- (vi) ensure that either:
  - (a) Electricity Suppliers shall contract for or acquire, in aggregate, amounts of generation capacity and quantities of electricity from the Power Procurement Business which are not less than the amounts of generation capacity and quantities of electricity for which the Power Procurement Business is committed to pay under:
    - A. the power purchase agreements to which the Power Procurement Business is a party and which are cancellable generating unit agreements which at all relevant times have not been cancelled; and
    - B. the power purchase agreements to which the Power Procurement Business is a party and which are not liable to be cancelled;
  - or:
  - (b) arrangements are in place pursuant to which the Power Procurement Business is entitled to recover monies equal to the shortfall (if any) between the sums it pays for amounts of generation capacity and quantities of electricity under:
    - A. the power purchase agreements to which the Power Procurement Business is a party and which are cancellable

generating unit agreements which at all relevant times have not been cancelled; and

- B. any power purchase agreements to which the Power Procurement Business is a party and which are not liable to be cancelled;

and the amounts it recovers for the provision of such generation capacity and the sale of such quantities of electricity;

- (vii) not in its operation require any generator to breach any obligation incumbent upon it under the Large Combustion Plants (Control of Emissions) Regulations (Northern Ireland) 1991 in relation to emissions;
  - (viii) contain arrangements which will ensure that each generator which shall be a party to a cancellable generating unit agreement, for so long as such agreement shall not have been cancelled, shall be in no worse a financial position in respect of its rights under that cancellable generating unit agreement by reason of the operation of Clause 7.3.2 of each power station agreement;
  - (ix) ensure that an appropriate share of the costs of the Land Bank Business shall be borne by each Electricity Supplier;
  - (x) not, in its operation, cause the Licensee to be unable to finance the carrying on of the activities which it is authorised by this Licence to carry on; and
- (B) that each generator which shall have applied for a licence under Article 10(1)(c) of the Order to have effect from the date upon which any cancellable generating unit agreement to which it is a party is to be cancelled, shall have been granted such a licence, provided -
- (a) the Authority shall at the relevant time have power under Article 10 of the Order to grant such a licence;

- (b) the criteria for the grant of such a licence shall otherwise have been satisfied at the date of the application and the date upon which it is first to have effect; and
  - (c) there shall have been no material change in the circumstances of the applicant in any relevant respect between the date of the application and the date upon which the licence is to have effect.
- 4. The powers referred to in paragraph 1 are powers to serve upon the Power Procurement Business and the generator under a cancellable generating unit agreement a notice directing them to terminate the cancellable generating unit agreement pursuant to Clause 9.3 thereof upon such date or the happening of such event as shall be specified in the notice.
- 5. The powers specified in paragraph 4 may not be exercised in relation to any cancellable generating unit agreement in the table appearing in Annex 4 of the NIE Energy Supply Licence earlier than the date appearing opposite that cancellable generating unit agreement in that table. The Authority may, in relation to any cancellable generating unit agreement and upon the application of either party to that cancellable generating unit agreement, modify the table appearing in Annex 4 of the NIE Energy Supply Licence by substituting a later date for the date appearing opposite that agreement in that table.
- 6. The procedural requirements which require to have been followed for the purposes of paragraph 1 are:
  - (a) in its preparations for the making of the determination referred to in paragraph 1, the Authority shall have consulted with the Department, all licence holders, the General Consumer Council and such other persons as the Authority shall consider likely to be materially affected in relation to the steps that it believes require to be taken and the documentation and other obligations which it believes require to be entered into, imposed or assumed in order to satisfy the requirements of paragraph 3 and to create and implement the requisite arrangements;
  - (b) in the consultations referred to in sub-paragraph (a) above, the Authority shall have made available to each person so consulted such drafts of the documentation in question and of the instruments or other means by which the obligations in question

are to be imposed or assumed, as it shall consider are necessary so as properly to inform such persons of the detail of its proposals;

- (c) the Authority shall have given each person so consulted the opportunity to make representations in relation to the relevant steps and the relevant documentation and shall have taken into consideration all such representations (other than those which are frivolous or trivial) in making the determination;
- (d) the Authority shall have published its conclusions as to the relevant steps and the relevant documentation (including drafts of the relevant documentation) and its reasons for those conclusions;
- (e) the Authority shall, before exercising any power under paragraph 4, have given not less than 180 days' notice to the Department, the Power Procurement Business, every person who at the time it gives the notice is a licence holder, and the General Consumer Council that it intends to do so; and
- (f) the Authority shall, in publishing any statement of proposals or the reasons for them, have treated as confidential any representation (including any submission of any written material) which (and to the extent that) the person making the representation shall, by notice in writing to the Authority or by endorsement on the representation of words indicating the confidential nature of such representation, have specified as confidential information.

7. The rules of the electricity trading system referred to in paragraph 3(A) contained in the Single Electricity Market Trading and Settlement Code or in any instrument code, agreement or other document having effect (in whole or in part) under or by virtue of the powers contained in the Electricity (Single Wholesale Market) (Northern Ireland) Order 2007, may provide that they are to apply to all licence holders except if and to the extent that:

- (a) they permit the Authority to relieve the licence holder in question from compliance with them or any of them; or

- (b) they make provision that they are to apply to particular licence holders or classes of licence holder differently from the way or ways in which they apply to other licence holders.
- 8. Notwithstanding paragraph 6, the Authority shall be entitled, after having carried out the consultations referred to in paragraph 6 and published its conclusions, both before and after it shall have given any notice of the kind referred to in sub-paragraph (e) of paragraph 6, to make any modification of the relevant documentation which either:
  - (a) is, in its opinion, necessary or desirable in order to refine the requisite arrangements;
  - (b) involves only a change of a technical nature in the requisite arrangements; and
  - (c) will not increase the liability or decrease the rights of any person bound or to be bound by the Single Electricity Market Trading and Settlement Code beyond what may be regarded as reasonable in relation to that person;

provided it gives due notice of such amendment or variation to such persons as appear to it to be likely to be affected thereby,

or

is made in accordance with the provisions of the relevant documentation being modified.
- 9. The Licensee shall afford the Authority such co-operation as it shall in directions issued to the Licensee for the purposes of this Condition request in developing and testing its proposals for the establishment of the requisite arrangements and the electricity trading system referred to in paragraph 3(A).
- 10. The Licensee's reasonable direct costs of complying with a request made under paragraph 9 (incurred prior to the date upon which the Authority shall have first exercised its cancellation powers and for which an invoice shall have been submitted by the Licensee to the Market Operator or the Transmission System Operator not later than 2 months prior to the date upon which the first cancellation direction shall take effect) shall be audited in such manner as the Authority shall from time to time require and shall be recoverable from the Market Operator or the Transmission System Operator.

11. In this Condition:

<b>Land Bank Business</b>	has the meaning given to that expression in the Successor Distribution Licence transmission
<b>relevant documentation</b>	means the documentation and other obligations referred to in sub paragraph (a) of paragraph 6;
<b>relevant generator</b>	means a generator and/or a person granted a licence pursuant to section 14(1)(a) of the Electricity Regulation Act 1999 to engage in the generation of electricity;
<b>relevant steps</b>	means the steps referred to in sub paragraph (a) of paragraph 6; and
<b>requisite arrangements</b>	means the arrangements referred to as such in paragraph 2.

**Condition 6: Security arrangements**

- 1      The Licensee shall comply with the provisions of the Northern Ireland Fuel Security Code and such provisions shall have effect as if they were set out in this licence.
- 2      The Northern Ireland Fuel Security Code may be amended in accordance with its provisions.



### **Condition 7: Compulsory acquisition of land**

- 1 All the powers and rights conferred by or under the provisions of Schedule 3 of the Order (compulsory acquisition of land) shall have effect in relation to the Licensee to the extent that they are required to enable the Licensee to supply electricity to the premises specified in Schedule 1.
- 2 The powers referred to in paragraph 1 shall not apply to land forming part of the land bank.
- 3 Paragraphs 1 and 2:
  - (a) shall cease to have effect on 31 March 1996 unless the Authority shall before such date have substituted a later date in directions issued to the Licensee for the purposes of this Condition; and
  - (b) may be brought into effect after they shall have ceased to have effect on such date as the Authority shall specify in directions issued to the Licensee for the purposes of this Condition.
- 4 In this Condition:

<b>Land</b>	includes any right, easement or other interest in land and any wayleave.
<b>land bank</b>	has the meaning given in the Successor Distributor Licence.

**Condition 8: Powers to carry out road works etc**

- 1 The powers and rights conferred by or under the provisions of Schedule 4 of the Order (other powers, etc., of licence holders) shall have effect in relation to the Licensee and may be exercised by the Licensee carrying out works in relation to, or in pursuance of, the installation, inspection, maintenance, adjustment, repair, alteration, replacement and removal of:
  - (a) electric lines which are necessary to enable the Licensee to supply electricity to the premises specified in Schedule 1;
  - (b) electrical plant associated with such lines; and
  - (c) any structures for housing or covering such lines or plant.
- 2 Paragraph 1:
  - (a) shall cease to have effect on 31 March 1996 unless the Authority shall before such date have substituted a later date in directions issued to the Licensee for the purposes of this Condition;
  - (b) may be brought into effect after it shall have ceased to have effect on such date as the Authority shall specify in directions issued to the Licensee for the purposes of this Condition.

**Condition 9: Health and safety of employees**

1 The Licensee shall:

- (a) acting jointly and in co-operation with the holders of other licences granted under the Order, consider and discuss matters of mutual concern in respect of the health and safety of persons employed by them; and
- (b) establish and maintain appropriate processes for consultation with representatives of the Licensee's employees in respect of the health and safety of those employees.

**Condition 10: Provision of information to the Authority**

- 1 Subject to paragraphs 2 and 3 below, the Licensee shall furnish to the Authority, in such a manner and at such times as the Authority may require, such information and shall procure and furnish to it such reports, as the Authority may consider necessary in the light of the Conditions or as it may require for the purpose of performing any of its functions relating to electricity as conferred on, or assigned or transferred to, it by or under any legislation.
- 2 The Licensee may not be required by the Authority to furnish it under this Condition with information for the purpose of the exercise of its functions under Article 7 of the Energy Order.
- 3 The Licensee may not be required by the Authority to furnish it under this Condition with any information required in relation to an enforcement matter which the Licensee could not be compelled to produce or give in evidence in civil proceedings in the High Court.
- 4 The power of the Authority to call for information under paragraph 1 is in addition to the power of the Authority to call for information under or pursuant to any other Condition.
- 5 In paragraphs 1 to 4, **information** shall include any documents, accounts, estimates, returns or reports (whether or not prepared specifically at the request of the Authority) of any description specified by the Authority.
- 6 The Licensee shall, if so requested by the Authority, give reasoned comments on the accuracy and text of any information and advice (so far as relating to the supply of electricity authorised by this licence) which the Authority proposes to publish pursuant to Article 7 of the Energy Order.

7 In this Condition:

**enforcement matter**

means any matter in respect of which any function of the Authority under Article 42 and/or Article 45 of the Energy Order is or may be exercisable.

### **Condition 11: Payment of fees**

- 1 The Licensee shall, at the times stated hereunder, pay to the Authority fees of the amount specified in or determined under the following paragraphs of this Condition.
- 2 Within 30 days after the grant of this Licence but in any event before 13 August 1999, the Licensee shall pay to the Authority an initial fee of £250.
- 3 In respect of the year beginning on 1 April 2000 and in each subsequent year, the Licensee shall pay to the Authority a fee which is the aggregate of the following amounts:
  - (a) an amount which is a proportion, as determined by the Authority, of the amount estimated by the Authority, according to a method which has previously been disclosed in writing to the Licensee, as likely to be its costs during the year in question in the exercise of its functions relating to electricity conferred on, or assigned or transferred to, it by or under any legislation (**electricity functions**);
  - (b) an amount which is a proportion, as determined by the Authority, of the amount notified to the Authority by the General Consumer Council and approved by the Department as being the General Consumer Council's estimate of its likely costs during the year in question in the exercise of the functions relating to electricity assigned to it by or under the Order, the Energy Order, the SEM Order and the Directive Regulations and any other such functions as it has been or may be required to exercise by the Authority or, in the event that the Authority shall not have received such notification by 31 July in the year in question, an amount which is the relevant proportion of the Authority's estimate of such likely costs (having regard to any estimate of such costs in any forward work programme published by the General Consumer Council in respect of the year in question); and
  - (c) the difference (being a positive or a negative amount), if any, between:
    - (i) the amount of the fee paid by the Licensee in respect of the year immediately preceding the 1 April in question less any refund paid to the Licensee in respect of that year under paragraph 4; and
    - (ii) the amount which that fee would have been in respect of that year:

(A) had the amount comprised therein under sub-paragraph (a) been calculated by reference to the total costs of the Authority in connection with the functions referred to in sub-paragraph (a) and the proportion thereof actually attributable to the Licensee,

(B) had the amount comprised therein under sub-paragraph (b) been calculated by reference to the total costs of the General Consumer Council in connection with the functions referred to in sub-paragraph (b) and the proportion thereof actually attributable to the Licensee,

(such total costs being apportioned as determined by the Authority according to a method previously disclosed in writing to the Licensee),

and the fee shall be paid by the Licensee to the Authority within one month of the Authority giving notice to the Licensee of its amount, provided that notice is given within six months of the beginning of the year in respect of which the fee is payable.

4 In respect of the year beginning on 1 April 1998 and for each subsequent year, the Authority may pay the Licensee an amount (**the refund**) calculated in accordance with the method previously disclosed in writing to the Licensee and by reference to the difference between:

(a) the proportion of the licence fee for that year paid by the Licensee which is attributable to the Authority's estimate of its costs in accordance with paragraph 3(a), and the estimate of the General Consumer Council or the Authority (as appropriate) of the General Consumer Council's costs in accordance with paragraph 3(b); and

(b) the Authority's reasonable revised estimate of those costs (taking account of any revised estimate of the costs referred to in paragraph 3(b) which is approved by the Department and notified to the Authority by the General Consumer Council);

provided that any such refund shall be paid to the Licensee on or before 31 March in the year to which the fee relates.

### **Condition 12: Prohibition of cross-subsidies**

- 1 This Condition shall only apply if the Licensee (or an affiliate or related undertaking of the Licensee) holds a licence (other than the Licence) granted under Article 10 of the Order.
- 2 The Licensee shall procure that no Separate Business gives any cross-subsidy to, or receives any cross-subsidy from, any other business of the Licensee or of an affiliate or related undertaking of the Licensee (whether or not a Separate Business).
- 3 Nothing which the Licensee is obliged to do or not do pursuant to this Licence or any other licence granted to the Licensee under the Order shall be regarded as a cross-subsidy for the purposes of this Condition.
- 4 In this Condition:

**Generation Business**

means the authorised business (if any) of the Licensee or any affiliate or related undertaking of the Licensee in the generation of electricity or in the provision of System Support Services.

**Separate Business**

means each of the Supply Business and the Generation Business (if any) taken separately from one another and from any other business of the Licensee or any affiliate or related undertaking of the Licensee; but so that where all or any part of such business is carried on by an affiliate or related undertaking of the Licensee, such part of the business as is carried on by that affiliate or related undertaking shall be consolidated with any other such business of the Licensee (and of any other affiliate or related undertaking of the Licensee) so as to form a single Separate Business.



Licence granted: 15 July 1999  
Last updated: 24 April 2025

**Condition 13: Not Used**

**Condition 14: Prohibition of discrimination in supply**

- 1 This Condition applies where the Licensee (taken together with its affiliates and related undertakings) is in a dominant position in a market for the supply of electricity to Customers.
- 2 Where this Condition applies the Licensee shall not supply or offer to supply electricity to Customers in any market in which it is dominant on terms which are predatory.
- 3 Where this Condition applies but subject to paragraph 4, the Licensee (taken together with its affiliates and related undertakings) shall not, in supplying or offering terms for the supply of electricity to Customers in any market in which it is dominant:
  - (a) show undue preference to any person (or class of persons) within such market;
  - (b) exercise undue discrimination between any persons (or classes of person) within such market; or
  - (c) set terms which are unduly onerous.
- 4 Nothing in paragraph 3 shall prohibit the Licensee, within any area or class of Customers (the **relevant area or class**) in respect of which there is established competition in the supply of electricity, from supplying or offering to supply electricity on terms which are reasonably necessary to meet that competition, save that the Licensee (taken together with its affiliates and related undertakings) shall not, in supplying or offering terms for the supply of electricity:
  - (a) show undue preference to any persons (or class of persons) or exercise undue discrimination between any persons (or classes of person) within the relevant area or class of Customers; or
  - (b) set terms in respect of any person (or class of persons) in a market in which the Licensee is dominant, save such persons who are within the relevant area or class of Customers, which are unduly onerous.
- 5 For the purposes of this Condition, terms are unduly onerous if the revenue from the supply of electricity to Customers on those terms:

- (a) significantly exceeds the costs of that supply; and
  - (b) exceeds such costs to a significantly greater degree than the revenue from supply to all other Customers of the Licensee (and of its affiliates and related undertakings) within the same market exceeds the costs of supply to those Customers.
- 6 For the purposes of this Condition, a market may be defined by reference to a geographical area, or to a class of Customer or both.
- 7 In determining, for the purposes of this Condition, whether any persons constitute a class of person, due regard shall be had to the circumstances of supply to such persons including (without limitation) volumes, load factors, conditions of interruptibility, location of premises being supplied and date and duration of the Contract or Deemed Contract.
- 8 For the purposes of this Condition, the Authority shall determine any question as to:
  - (a) whether any area or class of Customers constitutes a market for the supply of electricity;
  - (b) whether the Licensee (taken together with its affiliates and related undertakings) is dominant in any market for the supply of electricity;
  - (c) whether there is established competition in respect of the supply of electricity in any area or to any class of Customers; and
  - (d) whether any terms are predatory, having due regard to whether such terms:
    - (i) incorporate charges which do not reasonably cover the avoidable costs incurred in consequences of supplying the Customers in question; and
    - (ii) are intended or are likely to restrict, distort or prevent competition in the supply of electricity.
- 9 The Authority may, on the application of the Licensee, and following such consultation (if any) as the Authority may consider appropriate, issue directions relieving the Licensee of its obligations under this Condition in respect of such of the Licensee's arrangements or agreements as are specified in the direction and to such extent and subject to such conditions as may be specified in the direction.

10 In this Condition:

**terms**

means all the terms on which a supply of electricity is offered or provided, including terms as to price, which significantly affect the evaluation of that supply.

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**Condition 15: Duration of discrimination conditions**

- 1 Condition 14 shall cease to have effect (in whole or in part, as the case may be) if the Licensee delivers to the Authority a request (a “Disapplication Request”) made in accordance with this Condition and:
  - (a) the Authority agrees in writing to the Disapplication Request; or
  - (b) the application of Condition 14 (or part of it) is terminated by a notice (a “Disapplication Notice” given by the Licensee in accordance with paragraph 5 and not withdrawn.
- 2 A Disapplication Request pursuant to this Condition may be made by the Licensee only where the Authority has notified the Licensee, in accordance with paragraph 8 of Condition 14, of its determination that the Licensee is dominant in a specified market.
- 3 Save where the Authority otherwise agrees, no disapplication following delivery of a Disapplication Request pursuant to this Condition shall have effect earlier than the date (the “Disapplication Date”) which is 12 months after the date on which the request is made.
- 4 A Disapplication Request pursuant to this Condition shall:
  - (a) be in writing addressed to the Authority;
  - (b) specify Condition 14 or any part of it to which the request relates; and
  - (c) state the date from which the Licensee wishes the Authority to agree that Condition 14 (or the specified part of it) shall cease to have effect.
- 5 A Disapplication Notice pursuant to this Condition:
  - (a) may be given in the circumstances described in either paragraph 6 or 7;
  - (b) may be withdrawn at any time prior to the Disapplication Date; and
  - (c) where it is given shall:
    - (i) be in writing addressed to the Authority;

- (ii) specify Condition 14 (or any part of it, which shall comprise only such part as was specified in the Disapplication Request) to which the notice relates; and
  - (iii) state the date from which the notice is to take effect, which shall not be earlier than the Disapplication Date.
- 6 The circumstances described in this paragraph are that, by the beginning of the period of six months which will end with the Disapplication date, the Authority has not in response to the Disapplication request published a decision under Article 14(8) of the Order to modify:
  - (a) Condition 14, or any part of it to which the Disapplication Request relates; or
  - (b) this Condition 15, so as to remove the right of the Licensee to give to the Authority a Disapplication Notice in respect of the relevant Disapplication Request.
- 7 The circumstances described in this paragraph are that:
  - (a) by no later than the beginning of the period of six months which will end with the Disapplication Date, the Authority has in response to the Disapplication Request published a decision of a type referred to in paragraph 6;
  - (b) the Licensee has exercised its right to appeal to the CMA against that decision in accordance with Article 14B of the Order;
  - (c) the CMA has, in respect of the provisions to which the Disapplication Request relates:
    - (i) quashed the decision of the Authority under Article 14E(2)(a) of the Order; and
    - (ii) neither remitted the matter back to the Authority under Article 14E(2)(b) of the Order nor substituted its own decision for that of the Authority under Article 14E(2)(c) of the Order; and
  - (d) no more than 30 days has elapsed since the date on which the CMA quashed the decision of the Authority.

- 8 For the purposes of this Condition 15, any reference to a Disapplication Request or Disapplication Notice relating to the application of Condition 14 ‘in part’ shall be interpreted as including a reference both to a part of that Condition and to the application of that Condition in respect of one or more specified markets.

**Condition 16: Duty to offer terms for meter provision**

- 1 The Licensee shall on application made by any person:
  - (a) offer to enter into an agreement for the provision of any relevant metering equipment whether, at the discretion of the Licensee, by way of sale, hire or loan; and
  - (b) where the terms offered are acceptable to the person making the application, sell, hire or loan the relevant metering equipment in accordance with such terms.
- 2 In making an offer to enter into an agreement in accordance with paragraph 1, the Licensee shall set out:
  - (a) the date by which the terms of the agreement shall be fulfilled (time being of the essence unless otherwise agreed between the parties);
  - (b) the charges to be paid to the Licensee; and
  - (c) such other detailed terms as are or may be appropriate for the purpose of the agreement.
- 3 The Licensee shall offer terms for agreements in accordance with paragraph 1 as soon as practicable after the receipt by the Licensee of an application containing all such information as it may reasonably require for the purpose of formulating the terms of the offer.
- 4 The Licensee shall not be obliged pursuant to this Condition to offer to enter or to enter into any agreement if to do so would be likely to cause the Licensee to be in breach of regulations made under Article 32 of the Order, provided that it has taken all reasonable steps to prevent such breach from occurring.
- 5 The Authority may, on the application of the Licensee, issue a direction relieving the Licensee of its obligations under paragraph 1 in respect of such relevant metering equipment and subject to such terms and conditions as may be specified in the direction.
- 6 The Licensee shall not enter into an agreement with any person for the provision of an



electricity meter at any premises (whatever the nature of that agreement) which is intended or is likely to restrict, distort or prevent competition in the supply of electricity.

7 In this Condition:

**relevant metering equipment**

means metering equipment owned by the Licensee and sited at any premises to which a supply of electricity is being or is required to be given by an Electricity Supplier other than the Licensee.

**Condition 17: Procedures for the detection and prevention of theft, damage and meter interference**

- 1 The Licensee shall (and shall ensure that its agents) take all reasonable steps to detect and prevent:
  - (a) the theft of electricity at premises which are supplied by it;
  - (b) damage to any electrical plant, electric line or electricity meter through which such premises are supplied; and
  - (c) interference with any electricity meter through which such premises are supplied.
- 2 The Licensee shall, as soon as is reasonably practicable, inform the owner of the relevant electrical plant, electric lines or meter of any incident where it has reason to believe:
  - (a) there has been damage to any electrical plant, electric line or meter; or
  - (b) there has been interference with any meter to alter its register or prevent it from duly registering the quantity of electricity supplied.
- 3 Where the Licensee has reason to believe that any incident reported to the owner in accordance with paragraph 2 has been caused by the criminal act of any person it shall, on complying with the requirement of that paragraph, provide the owner with such information as is reasonably required for the purposes of investigating the incident and resolving any safety concerns arising out of it.
- 4 The Licensee shall inform the owner of its policy in relation to incidents of the type referred to at paragraph 3, and in particular of the circumstances in which it requires the owner and/or operator of the distribution system to which the premises are connected to remedy such incidents by the use of:
  - (a) the substitution of alternative meters;
  - (b) the provision of prepayment meters; and
  - (c) the discontinuation of supply to the premises at which the incident occurred.

**Condition 18: Licensee's apparatus on Customers' side of meter**

- 1      This Condition applies where the Licensee installs a second meter or other apparatus for the purpose of ascertaining or regulating the amount of electricity supplied, the period of supply, or any other quantity or time connected with the supply on the Customer's side of the meter or meters registering the quantity of the supply to a Customer.
- 2      Any second meter or other apparatus installed by the Licensee in the position and for a purpose described in paragraph 1 shall be such that the power consumed by it, when aggregated with the power consumed by any other meter or apparatus installed by the Licensee in the like position and for a like purpose in relation to the Customer, does not exceed 10 watts except where otherwise agreed with the Customer.

**Condition 19: Provision of Information to Transmission System Operator and Market Operator**

1. The Licensee shall furnish to:

- (a) the Transmission System Operator; and
- (b) the Market Operator,

in such manner and at such times as may be required, such information as each of them may reasonably require and which the Authority deems necessary for the purpose of complying with their respective obligations in relation to any authorised business or activity.

2. The information provided under paragraph 1 shall be furnished in accordance with directions issued by the Authority from time to time.

**Condition 20: Single Electricity Market Trading and Settlement Code**

- 1 The Licensee shall become a party to the Single Electricity Market Trading and Settlement Code, and shall at all times remain a party to and comply with the Code, insofar as it is applicable to the Licensee in its capacity as an Electricity Supplier.

**Condition 21: The PSO Agreement**

- 1      The Licensee shall enter into, and at all times remain a party to, the PSO Agreement in its capacity as an Electricity Supplier.

## **Condition 22: Supplier of Last Resort**

- 1 The Authority may give a Last Resort Supply Direction to the Licensee if it considers that:
  - (a) circumstances have arisen that would entitle it to revoke the electricity supply licence of an Electricity Supplier other than the Licensee (for this Condition only, the **other supplier**); and
  - (b) the Licensee could comply with the Last Resort Supply Direction without significantly prejudicing its ability:
    - (i) to continue to supply electricity to its Customers' premises; and
    - (ii) to fulfil its contractual obligations for the supply of electricity.
- 2 The Last Resort Supply Direction will:
  - (a) have effect on and from the date on which and the time at which the other supplier's electricity supply licence is revoked; and
  - (b) stop having effect on and from a date, specified in the Last Resort Supply Direction, that is up to six months after the date on which the direction has effect.
- 3 The Licensee shall, subject to paragraph 4, comply with a Last Resort Supply Direction.
- 4 The Licensee is not required to comply with a Last Resort Supply Direction in respect of premises to which it would not be required to supply electricity because of either of the exceptions set out in sub-paragraphs 4(a) and (b) of Condition 26.
- 5 Within a reasonable period of time after receiving a Last Resort Supply Direction, the Licensee must send a copy of a notice to each of the premises specified or described in the Last Resort Supply Direction to inform the Customer:
  - (a) that the other supplier stopped supplying electricity to his premises with effect on and from the date on which the Last Resort Supply Direction had effect;
  - (b) that the Licensee began to supply electricity to his premises with effect on and from the date on which the Last Resort Supply Direction had effect;

- (c) that the Licensee is supplying electricity to the Customer's premises under a Deemed Contract;
  - (d) that the Customer may enter into a Contract with the Licensee or any other Electricity Supplier under which electricity will be supplied to his premises; and
  - (e) of the Charges for the Supply of Electricity that the Licensee may charge the Customer while supplying him under the Last Resort Supply Direction.
- 6 The Licensee's Charges for the Supply of Electricity to the premises specified or described in the Last Resort Supply Direction must not exceed an amount that may be expected, in total, approximately to equal the Licensee's reasonable costs of supply (including, where appropriate, the costs of purchasing electricity at short notice) and a reasonable profit.
- 7 If the Licensee purchases electricity to comply with a Last Resort Supply Direction, it must take all reasonable steps to do so as economically as possible in all the circumstances of the case.
- 8 The Licensee shall, so far as is reasonably practicable, give the Authority at least five days' notice of any increase in the Charges for the Supply of Electricity to premises to be supplied with electricity by it in accordance with a Last Resort Supply Direction.
- 9 Where, within five days of the receipt by the Authority of the notice referred to in paragraph 8, the Authority determines that the charges proposed by the Licensee would be likely to cause hardship to Domestic Customers, it may issue a direction to the Licensee requiring it to ensure that its Charges for the Supply of Electricity do not exceed those specified in the direction as being appropriate in order to avoid or mitigate such hardship.
- 10 The Licensee shall comply with any direction issued by the Authority under paragraph 9, but shall not be required by that direction to set its Charges for the Supply of Electricity at a level less than that applicable to the supply by it under Deemed Contracts of comparable Domestic Premises otherwise than in accordance with a Last Resort Supply Direction.



### **Condition 23: Claims for Last Resort Supply Payments**

1. If the Licensee has received the Authority's consent under paragraph 5, it may make a claim for a Last Resort Supply Payment under condition 33 of the Successor Distribution Licence.
2. The Licensee must not make a claim for a Last Resort Supply Payment if it has waived its ability to do so by notice given to the Authority before the Authority gave it a Last Resort Supply Direction.
3. If the Licensee intends to make a claim for a Last Resort Supply Payment, it must:
  - (a) give notice to the Authority of its claim; and
  - (b) give the Authority a calculation of the amount claimed with information to support that calculation,within six months after the date on which the Last Resort Supply Direction to which the claim relates stops having effect.
4. The total amount of the Last Resort Supply Payment (for this Condition only, **the relevant amount**) to be claimed by the Licensee must not exceed the amount by which:
  - (a) the total costs (including interest on working capital) reasonably incurred by the Licensee in supplying electricity to premises pursuant to the Last Resort Supply Direction and a reasonable profit,are greater than:
  - (b) the total amounts recovered by the Licensee through Charges for the Supply of Electricity to premises under the Last Resort Supply Direction (after taking all reasonable steps to recover such charges).
5. If the Authority considers it appropriate in all the circumstances of the case for the Licensee to make the claim notified to it in accordance with paragraph 3, the Authority will give its consent in writing to the Licensee.
6. Within three months after it has been notified of the claim in accordance with paragraph 3,

the Authority may determine that an amount other than the one calculated by the Licensee is a more accurate calculation of the relevant amount.

7. If the Authority makes a determination under paragraph 6, the amount specified by it must be treated as the relevant amount for the purpose of paragraph 8.
8. A claim by the Licensee for a Last Resort Supply Payment from the Distribution Owner must specify:
  - (a) the relevant amount to be paid by the Distribution Owner; and
  - (b) whether payment is to be made by quarterly or monthly instalments.
9. A claim will lapse if the Licensee does not make it within six months after the Authority has given its consent under paragraph 5.
10. In this Condition:

**Last Resort Supply Payment**

means a sum of money payable to the Licensee to compensate for any additional costs it incurs in complying with a Last Resort Supply Direction.

**Condition 24: Standards of Performance**

- 1 The Licensee shall conduct the Supply Business in the manner which it reasonably considers to be best calculated to achieve any standards of overall performance or standards of performance in connection with the promotion of the efficient use of electricity by Customers that may be determined by the Authority pursuant to Articles 43 and 44 respectively of the Order.

## **Condition 25: Classification of Premises**

### General Rule

1. For the purposes of this Licence:
  - (a) a Domestic Premises is any premises at which a supply of electricity is taken wholly or mainly for a domestic purpose; and
  - (b) any other premises shall be treated as a Non-Domestic Premises,except to the extent otherwise provided by paragraph 2.

### Exceptions to the General Rule

2. A premises that would otherwise be a Domestic Premises shall be treated as a Non-Domestic Premises if it is a premises of a type (a **relevant premises**) described at one or more of paragraphs 3, 4 and 5 below.

### Accommodation services, Landlords etc.

3. A premises is a relevant premises if:
  - (a) the person who has entered into a Contract with the Licensee for the supply of electricity to those premises is a person who has entered or will enter into an agreement with any other person for the provision of a residential or any other accommodation service at the premises, and
  - (b) the terms of the agreement referred to in sub-paragraph (a) are commercial in nature and include a charge for the supply of electricity to the premises (whether such charge is express or implied).

### Change of Use

4. A premises is a relevant premises if the Customer at that premises has begun to take a supply of electricity wholly or mainly for a domestic purpose only subsequent to:
  - (a) the Licensee entering into a Contract with that Customer for those premises to be supplied with electricity as Non-Domestic Premises; or

- (b) a Deemed Contract for the supply of electricity to Non-Domestic Premises has commenced in relation to those premises,

in which case the premises shall be treated as a Non-Domestic Premises until the Contract or the Deemed Contract (as the case may be) comes to an end.

### Multi-Site Contracts

- 5. A premises is a relevant premises during any period in which it is supplied with electricity under a Multi-Site Contract.
- 6. For the purposes of paragraph 5, a **Multi-Site Contract** is a Contract for the supply of electricity to:
  - (a) one or more Non-Domestic Premises; and
  - (b) one or more premises at which electricity is taken wholly or mainly for a domestic purpose, but which are occupied for a purpose ancillary to that for which any of the Non-Domestic Premises that are supplied under the Contract is occupied,and where all of those premises are owned or occupied by:
  - (c) the same person or body of persons, whether corporate or unincorporate; or
  - (d) an undertaking (the **principal undertaking**) and an affiliate of that principal undertaking, or any other undertaking in which the principal undertaking has a participating interest within the meaning of section 421A of the Financial Services and Market Act 2000.

### **Condition 25a: Balancing Market Principles Code of Practice**

- 1. This Condition applies to the Licensee only where the Licensee operates in the Single Electricity Market as a Demand Side Unit. The Licensee shall ensure that, in formulating and submitting Commercial Offer Data to the Single Market Operation Business in the Balancing Market under the Single Electricity Market Trading and Settlement Code (whether by the Licensee itself or by any person acting on its behalf in relation to a Demand Side Unit for which the Licensee is the licensed supplier), it acts so as to secure its compliance with the Balancing Market Principles Code of Practice.

2. The Authority shall publish and subject to paragraph 3 below, from time to time by direction amend, a document to be known as the Balancing Market Principles Code of Practice, which:
  - (a) shall apply to such categories of Commercial Offer Data submitted into the Balancing Market as may be specified in the Code of Practice from time to time;
  - (b) shall make such provision as appears requisite to the Authority for the purpose of securing that such Commercial Offer Data reasonably reflect the short run marginal cost of operating the Demand Side Unit to which they relate (and thereby facilitating, by contributing to the mitigation of market power in the Single Electricity Market, the efficient operation of the Balancing Market);and the Authority may elect to perform the functions conferred by this paragraph jointly with the Commission for Energy Regulation.
3. The Authority shall, without prejudice to any additional requirements specified in the Code of Practice, consult with all licensees required to comply with the Code of Practice and such other persons as the Authority considers appropriate before making any direction to amend the Code of Practice.
4. The Authority may issue directions to the Licensee for the purposes of securing that the Licensee, in carrying out the activity to which paragraph 1 refers, complies with this Condition and with the Code of Practice, and the Licensee shall comply with such directions.
5. The Licensee shall retain records of each set of Relevant Commercial Offer Data, and all of its supporting data relevant to the calculation of the components of such Relevant Commercial Offer Data, for a period of at least four years commencing on the date on which the Relevant Commercial Offer Data are submitted to the Single Market Operation Business.
6. The Licensee shall, if requested to do so by the Authority, provide the Authority with:
  - (a) a reasoned explanation of its calculations in relation to any Relevant Commercial Data; and
  - (b) supporting evidence sufficient to establish the consistency of those Relevant

Commercial Offer Data with the obligations of the Licensee under this Condition and the Code of Practice.

7. In any case in which Relevant Commercial Offer Data are submitted to the Single Market Operation Business which are not consistent with the Licensee's obligation under paragraph 1 of this Condition, the Licensee shall immediately inform the Authority and provide to the Authority a statement of its reasons for the Relevant Commercial Offer Data submitted.
8. The Licensee shall by 1 June in each year submit to the Authority a certificate, signed by at least one director on behalf of the board of directors of the Licensee, to confirm that during the period of twelve months ending on the preceding 31 March:
  - (a) it has acted independently in relation to all submissions of Relevant Commercial Offer Data that have been submitted, by it or on its behalf, under the Single Electricity Market Trading and Settlement Code; and
  - (b) no such submissions made by it or on its behalf have been co-ordinated with any other submissions made by or on behalf of another party to the Single Electricity Market Trading and Settlement Code.
9. The provisions of this Condition (other than those of this paragraph and paragraph 10 below which shall come into immediate effect) shall come into effect on such day, and subject to such transitional arrangements, as the Authority may by direction appoint. Different days may be so appointed for different provisions and for different purposes.
10. In this Condition:

<b>“Balancing Market”</b>	has the meaning given to it in Part B of the Single Electricity Market Trading and Settlement Code , Part B;
<b>“Balancing Market Principles Code of Practice” or “Code of Practice”</b>	means the document of that title published by the Authority in accordance with paragraph 2, as it may be amended from time to time in accordance with the provisions of that

	paragraph;
<b>“Commercial Offer Data”</b>	has the meaning given to it in the Single Electricity Market Trading and Settlement Code as it may be amended from time to time;
<b>“Demand Side Unit”</b>	has the meaning given to it in the Single Electricity Market Trading and Settlement Code as it may be amended from time to time;
<b>“Relevant Commercial Offer Data”</b>	means Commercial Offer Data falling within the category specified in the Code of Practice; and
<b>“Single Market Operation Business”</b>	has the meaning given to it in Northern Ireland Market Operator Licence.



### **NEW Condition 25b: Capacity Market Code**

- 1 The Licensee shall be party to and shall comply with the Capacity Market Code insofar as applicable to it.
- 2 The provisions of this Condition (other than those of this paragraph and paragraph 3 below which shall come into immediate effect) shall come into effect on such day, and subject to such transitional arrangements, as the Authority may by direction appoint.
- 3 In this Condition:

<b>“Capacity Market Code”</b>	has the meaning given to that term in the Transmission System Operator licence.
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## **Part II: CUSTOMER RELATED CONDITIONS**

### **Condition 26: Duty to Offer Terms**

- 1 Where the Licensee supplies, or offers to supply, electricity to Domestic Premises, it must, within a reasonable period of time after receiving a request from a Domestic Customer for a supply of electricity to Domestic Premises, offer to enter into a Contract with that Customer.
- 2 If the Domestic Customer accepts the terms of the Contract offered to him under paragraph 1, the Licensee must supply electricity in accordance with that Contract.
- 3 A Contract must:
  - (a) be in writing; and
  - (b) include all the terms and conditions for the supply of electricity as provided for in Condition 27.
- 4 The Licensee is not required to comply with the obligations set out in paragraphs 1 or 2 in any of the following circumstances:
  - (a) supplying electricity to the Domestic Premises would put the Licensee in breach of regulations made under Article 32 of the Order, provided that it has taken all reasonable steps to prevent such breach from occurring;
  - (b) it is not reasonable in all the circumstances of the case for the Licensee to supply electricity to the Domestic Premises, provided that, if it is already supplying electricity to the premises, it has given at least seven working days' notice of its intention to stop doing so; or
  - (c) the Licensee requires the Domestic Customer to pay a reasonable Security Deposit and he does not do so.
- 5 In this Condition:

**Security Deposit**

means a deposit of money paid by a Customer as

security for the payment of charges for the supply of electricity by the Licensee to the premises at which he is (or is to be) supplied, and may include a sum as security the provision of metering equipment.

### **Condition 27: Terms and Conditions of Electricity Supply Contracts**

- 1 The Licensee shall ensure that any Contract it enters, or offers to enter, into with a Customer for a supply of electricity contains provisions which are in clear and comprehensible language and which incorporate all relevant information so as to enable the Customer to understand the terms and conditions under which the supply of electricity is, or is to be, made.
- 2 The Licensee shall ensure that the terms and conditions of any Contract it enters into with a Customer for a supply of electricity provide:
  - (a) that the Contract will terminate automatically from the date that a Last Resort Supply Direction, given to another Electricity Supplier, takes effect in relation to the premises supplied under that Contract;
  - (b) that the Licensee will, where the premises is at the date of the Contract connected to an electricity distribution system, start supplying electricity under the Contract by no later than 15 working days after the Relevant Date, unless:
    - (i) the Customer requests that the supply starts from a later date; or
    - (ii) the Registered Supplier for the premises objects to the Supplier Transfer; or
    - (iii) there are other circumstances beyond the Licensee's control which prevent it from starting to supply by that date.
- 3 The Licensee shall not enter, or offer to enter, into a Contract, for the supply of electricity to premises, which contains a term that requires or has the effect of requiring the Customer to:
  - (a) obtain a supply of electricity to the same premises from another Electricity Supplier from a date and for such period as may be specified (whether in the Contract or otherwise) by the Licensee; and
  - (b) immediately following the expiry of that specified period, recommence taking a supply of electricity at the premises from the Licensee.
- 4 Before entering into or concluding a Contract with any Domestic Customer, the Licensee

shall:

- (a) explain to and draw to the attention of the Domestic Customer, the Principal Terms of the Contract; and
- (b) inform the Domestic Customer of the Energy Consumer Checklist and of the sources from where the Customer may obtain a copy;
- (c) provide a copy of the Energy Consumer Checklist free of charge to any Domestic Customer requesting it; and
- (d) give the Domestic Customer a written copy of the full terms and conditions of the Contract, including without limitation all the information referred to in paragraph 7.

5 The Licensee:

- (a) shall determine standard terms and conditions for the supply of electricity to Domestic Customers;
- (b) may determine different standard terms and conditions for different cases or classes of case or for different areas;
- (c) shall ensure that each set of standard terms and conditions it determines includes all of the terms and conditions that will apply to any Contract entered into with a Domestic Customer on that set of standard terms and conditions;
- (d) shall not determine standard terms and conditions which impose an obligation on the Domestic Customer to pay a termination fee, unless any such obligation has been approved in advance by the Authority;
- (e) shall ensure that an up to date copy of each set of standard terms and conditions that it has determined is published on and accessible from its website;
- (f) shall not enter, or offer to enter, into a Contract for the supply of electricity with a Domestic Customer otherwise than on a set of standard terms and conditions as determined in accordance with this paragraph 5.

- 6 The Licensee shall for any different case, class of case or area in respect of which it has determined standard terms and conditions in accordance with paragraph 5, as a minimum determine a set of standard terms and conditions:
- (a) which provide for a Contract of an indefinite length; and
  - (b) in respect of which the terms as to price do not differ as between any Domestic Customers who may enter into that Contract (a **standard evergreen tariff**), provided that the Licensee may have a different standard evergreen tariff for each payment method offered by it.
- 7 The Licensee shall ensure that each set of standard terms and conditions it determines for Domestic Customers shall be fair (as between the Licensee and each Domestic Customer) and shall, as a minimum, include the following:
- (a) the identity and address of the Licensee and any other appropriate contact details;
  - (b) the services to be provided, the service quality levels offered by the Licensee (which may be subject to the approval of the Authority pursuant to Condition 29) and the date for the commencement of the electricity supply under the Contract;
  - (c) the duration of the Contract, the terms and conditions for renewal and for termination of the Contract (which terms and conditions shall be compliant with the requirements of this Condition), the services provided under the Contract and the existence of any right of cancellation or termination of the Contract;
  - (d) (if offered by the Licensee) the types of maintenance service offered under the Contract;
  - (e) a right for the Domestic Customer to withdraw from and cancel the Contract:
    - (i) where a supply of electricity has at any time previously been taken at the premises, within ten working days of entering into the Contract; or
    - (ii) where a supply of electricity has not previously been taken at the premises, within ten working days of entering into the Contract, or any time up to ten working days prior to the premises being connected to a distribution system,

whichever is the later;

- (f) a right for the Domestic Customer to terminate the Contract where the Licensee proposes a variation to the terms and conditions of the Contract and the Domestic Customer does not wish to accept such new terms and conditions;
- (g) the tariffs, charges and other payments which apply to the Contract and are required to be paid by the Domestic Customer, in a manner that enables the Domestic Customer to:
  - (i) identify the applicable tariff and the unit rate, in terms expressed as “pence per kWh”, of the applicable tariff;
  - (ii) identify any other charge or payment, including in particular:
    - (A) any applicable standing charge;
    - (B) any payment which is or has the effect of being a Security Deposit;
  - (iii) where the applicable tariff is not a standard evergreen tariff (because the Contract is not of an indefinite length), compare the unit rate of the applicable tariff against the unit rate of the standard evergreen tariff (in each case expressed in “pence per kWh”) that would apply if the relevant set of standard terms and conditions applied to a Contract of indefinite length;
- (h) the means by which up to date information on all applicable tariffs, charges and other payments (including any discounts and promotions) for the supply of electricity and for any other services which are to be provided under the Contract:
  - (i) can be promptly obtained by the Domestic Customer; and
  - (ii) will be communicated to the Domestic Customer in writing by the Licensee;
- (i) the compensation and the refund arrangements (if any) which will apply if contracted service quality levels, including service quality levels relating to the timing, frequency and accuracy of bills and statements, are not met (which arrangements may be subject to the approval of the Authority pursuant to Condition 29);

- (j) details of how the Domestic Customer may initiate the Licensee's complaint handling procedure (as established under Condition 33); and
  - (k) details of how the Domestic Customer can contact, and the relevant address and telephone number of, the General Consumer Council for further help and advice.
- 8 Subject to paragraph 9, the Licensee shall not start to supply electricity under a Contract entered into with a Domestic Customer until the cancellation period referred to in paragraph 7(e) has expired.
- 9 The requirement in paragraph 8 does not apply where:
  - (a) the Licensee or any other Electricity Supplier has applied in writing to the Authority for paragraph 8 not to apply in respect of such circumstances or cases as described in the application; and
  - (b) the Authority has issued a direction to the Licensee that the requirement in paragraph 8 shall not apply in respect of such circumstances or cases as are specified in direction and from such date as may be specified in the direction.
- 10 The Authority may, at any time and following consultation with the Licensee, by a further direction amend or revoke a direction (or part thereof) given to the Licensee under paragraph 9(b).
- 11 Where the Licensee proposes to vary any of the terms and conditions of a Contract it has with a Domestic Customer, it shall, by way of sending a notice that:
  - (a) sets out the information in clear, transparent and easy to read and understand language; and
  - (b) where the variation relates to terms as to price, sets out the unit rate (expressed in each case in 'pence per kWh') of the Domestic Customer's current tariff and of the proposed new tariff,notify each such Domestic Customer of the proposed variation, together with the Customer's right (as included in the Contract in accordance with paragraph 7(f)) to terminate the Contract before the proposed variation is due to take effect, at least 21 days



in advance of the date the variation is due to take effect.

12 Where the Licensee enters into a Contract with a Domestic Customer which has a fixed term period:

(a) any such Contract may not include any term or condition which has the effect of:

(i) extending the length of that fixed term period; or

(ii) applying a consecutive fixed term period,

unless the Domestic Customer has the right to terminate the Contract at any time in the extended or consecutive fixed term period without payment of a termination fee; and

(b) the Licensee shall, by way of sending a notice, notify each such Domestic Customer of:

(i) the expiry date of the fixed term period at least 21 but no more than 42 days before that expiry date;

(ii) the name and unit rate, expressed as “pence per kWh”, of the Domestic Customer’s current tariff; and

(iii) details of the standard evergreen tariff, including the applicable unit rate expressed as “pence per kWh”, that will apply under the Contract following the expiry date of the fixed term period.

13 The Licensee shall, on the request of a Domestic Customer and without charge, send to that Customer a copy of the then current set or sets of standard terms and conditions (as determined in accordance with this Condition) that are applicable to the request (including, for the avoidance of doubt, the applicable charges and tariffs relating to each such set).

14 The Licensee shall ensure that its standard terms and conditions provide Domestic Customers with a choice of payment methods, including as a minimum making payment:

(a) in arrears (at such frequency as is set out in the terms and conditions);

(b) by direct debit (at such frequency as is set out in the terms and conditions). Refer to

Condition 27b for the processes for setting fixed direct debits; and

- (c) in advance through a prepayment meter.
- 15 Any difference in or between the Licensee's standard terms and conditions, including terms as to price, relating to the choice of payment methods shall be determined by the Licensee on a basis which reflects the costs to the Licensee of providing the different payment methods.
- 16 The Licensee shall not impose on, or request from, a Domestic Customer any charge or payment for the purpose of enabling that Customer to exercise or preventing him from exercising (as the case may be) his right to receive a supply of electricity from his Electricity Supplier of choice.
- 17 Where a Contract also relates to or governs the provision of other good or services, the Licensee shall ensure that the charges for such other goods or services are identified separately from the Charges for the Supply of Electricity.
- 18 The Licensee shall ensure that the terms and conditions of any Contract it enters into with a Small Business Customer include a right for the Small Business Customer to terminate the Contract where the Licensee proposes a variation to those terms and conditions and the Small Business Customer does not wish to accept such new terms and conditions.
- 19 Where the Licensee proposes to vary any of the terms and conditions of a Contract it has with a Small Business Customer, it shall do so by way of sending a written notice to the Small Business Customer that:
- (a) sets out the information in clear, transparent and easy to read and understand language; and
  - (b) where the variation relates to terms as to price, sets out all of the charges included in the Small Business Customer's current tariff and of the proposed new tariff, and;
- notify each such Small Business Customer of the proposed variation, together with the Small Business Customer's right (as included in the Contract in accordance with

paragraph 27.18) to terminate the Contract before the proposed variation is due to take effect, at least 21 days in advance of the date the variation is due to take effect.

20 Where the Licensee enters into a Contract with a Small Business Customer which has a fixed term period:

(a) any such Contract may not include any term or condition that prevents the Small Business Customer from terminating the Contract at any time after that initial fixed term period without a notice period or payment of a termination fee;

(b) without prejudice to the generality of Condition 27.20(a), any such Contract may not include any term or condition which has the effect of:

(i) extending the length of that fixed term period; or

(ii) applying a consecutive fixed term period,

unless the Small Business Customer has the right to terminate the Contract at any time in the extended or consecutive fixed term period without a notice period or payment of a termination fee; and

(c) the Licensee shall, by way of sending a notice, notify each such Small Business Customer of:

(i) the expiry date of the fixed term period at least 21 but no more than 42 days before that expiry date, and;

(ii) the name and unit rate, expressed as “pence per kWh”, of the Small Business Customer’s current tariff; and

- (iii) details of all of the charges included in the new tariff , that will apply under the Contract following the expiry date of the fixed term period.

21 In this Condition:

<b>Market Registration Service</b>	means the service described in the electricity distribution licence held by the person that is the owner and/or operator of the Distribution System to which the premises are connected and through which the Customer is supplied with electricity ;
<b>Relevant Date</b>	means the earlier of: <ul style="list-style-type: none"><li>(i) the day after the end of any period within which the Customer has a right to withdraw from and cancel the Contract; or</li><li>(ii) 10 working days after the day on which the Customer entered into the Contract.</li></ul>
<b>Registered Supplier</b>	means the electricity supplier which is registered with the Market Registration Service as being the electricity supplier responsible for providing a supply of electricity to the Customer at the relevant premises.
<b>Small Business Customer</b>	means a Non-Domestic Customer supplied with electricity and consuming less than 50 MWh per annum based on its most recent previous actual 12 months consumption or, where such data is not available, the estimated consumption used for customer billing or the Actual or Estimated Usage Factor (AUF or EUF) as defined in the Market Registration Code approved by the Authority in accordance with a condition of the Distribution Licence held by a Licensed Distributor. This

does not include a non-domestic customer that is a single legal entity with more than one premises where the total electricity consumption of those premises is more than 50 MWh per annum.

**Supplier Transfer**

means, as the case may be, the transfer of responsibility for the supply of electricity to a premises from the Licensee to another Electricity Supplier or from another Electricity Supplier to the Licensee.

**terms and conditions**

means all the terms and conditions, including terms as to price, of the Contract.

**Condition 27A: Security Deposits**

- 1 The Licensee shall not require a Domestic Customer to pay a Security Deposit in respect of the supply of electricity to the Domestic Customer's premises:
  - (a) where the Domestic Customer agrees for the electricity to be supplied through a prepayment meter and it is safe and reasonably practicable in all the circumstances of the case for the Licensee to supply the premises through such a meter; or
  - (b) where it is unreasonable in all the circumstances of the case to require the Domestic Customer to pay a Security Deposit.
- 2 Any Security Deposit required by the Licensee shall be of an amount that:
  - (a) is reasonable in all the circumstances of the case; and
  - (b) does not exceed the Charges of the Supply of Electricity likely to be applicable for an average three month period of supply, as calculated by reference to the consumption of electricity reasonably expected at the relevant premises by the Domestic Customer..
- 3 The Licensee shall, where it requires a Domestic Customer to pay a Security Deposit, at the same time inform the Domestic Customer of the effect of paragraph 5.
- 4 Subject to paragraph 5, any Security Deposit given by a Domestic Customer shall be repaid by the Licensee:
  - (a) within 28 days where, in the previous 12 months, the Domestic Customer has paid all Charges for the Supply of Electricity demanded from him within 28 days of each written demand made; or
  - (b) as soon as reasonably practicable, and in any event within 1 month, where the Licensee has ceased to supply the Domestic Customer and the customer has paid all Charges for the Supply of Electricity demanded from him.
- 5 Sub-paragraph 4(a) shall not apply where it is reasonable in all the circumstances for the Licensee to retain the Security Deposit.

- 6 The Licensee shall not require a Small Business Customer to pay a Security Deposit in respect of the supply of electricity to the Small Business Customer's premises:
- (a) where the Small Business Customer agrees for the electricity to be supplied through a prepayment meter and it is safe and reasonably practicable in all the circumstances of the case for the Licensee to supply the premises through such a meter; or
  - (b) where it is unreasonable in all the circumstances of the case to require the Small Business Customer to pay a Security Deposit.
- 7 Any Security Deposit required by the Licensee shall be of an amount that:
- (a) is reasonable in all the circumstances of the case; and
  - (b) does not exceed the Charges of the Supply of Electricity likely to be applicable for an average three month period of supply, as calculated by reference to the consumption of electricity reasonably expected at the relevant premises by the Small Business Customer.
- 8 The Licensee shall ensure that the methodology used to calculate the amount of any Security Deposit required to be paid by a Small Business Customer:
- (a) is published on and made readily accessible from its website; and
  - (b) allows the Small Business Customer to reasonably understand the likely amount of any Security Deposit that it may be required to pay.
- 9 In this Condition:

<b>Small Business Customer</b>	means a Non-Domestic Customer supplied with electricity and consuming less than 50 MWh per annum based on its most recent previous actual 12 months consumption or, where such data is not available, the estimated consumption used for customer billing or the Actual or Estimated Usage Factor (AUF or EUF) as defined in the Market Registration Code approved by the
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Authority in accordance with a condition of the Distribution Licence held by a Licensed Distributor. This does not include a non-domestic customer that is a single legal entity with more than one premises where the total electricity consumption of those premises is more than 50 MWh per annum.



### **Condition 27b: Processes for setting fixed direct debits**

- 1 This Condition shall apply where the Licensee supplies, or offers to supply, electricity to Domestic Premises.
- 2 The Licensee shall (and shall procure that its agents or sub-contractors shall) comply with the obligations set out in this licence condition.

#### **Setting fixed direct debits**

- 3 The Licensee must take all reasonable steps to ensure that when setting the fixed direct debit for a new customer, it is based on the best and most accurate usage information; the fixed direct debit value must be calculated specific to the individual customer and based on up-to-date and accurate information.
- 4 For new customers, payments must be based on a number of factors as outlined below, which includes information provided by the customer. This must, as a minimum, include the following:
  - (i) Up to date meter reading;
  - (ii) Size of the property;
  - (iii) How many people live at the property; and
  - (iv) Take account of any other relevant information provided by the customer.
- 5 For any fixed direct debit payment plan (new and amended), Licensees must provide clear and accessible information to the customer on how this payment plan operates.
- 6 When signing up a customer to a fixed direct debit payment plan, the Licensee must clearly explain how the fixed direct debit operates. This must be clearly articulated to the customer at the point of sign up (verbally if in person or via phone, or written if online) and confirmed in writing by the customer's chosen method of contact. The Licensee must include the following information (as a minimum):
  - (i) How the customer's fixed direct debit has been calculated;
  - (ii) That the fixed direct debit value can change over the course of the contract and

that it will be reviewed at regular intervals (to ensure it is reflective of customers' actual usage either lower or higher);

- (iii) How and when the Licensee will review the fixed direct debit;
- (iv) How and when the customer can request a review of the fixed direct debit;
- (v) How the customer can help improve the accuracy of the fixed direct debit e.g. by providing meter reads at regular intervals to ensure there is an accurate record of actual usage;
- (vi) That a fixed direct debit payment plan can result in overall account credit or debit if the energy usage is different to that expected; and
- (vii) What options the customer has if they accrue credit (to include how to request payment of their credit (as per Condition 27c) and processes for discussing with the Licensee any debt that has accrued on the account).

### **Reviewing fixed direct debits**

- 7 The Licensee must conduct a regular review of fixed direct debits to ensure they accurately reflect the customer's actual energy usage. This must occur (i) at least every six months (as a minimum), or (ii) if there is a trigger such as a build-up of excess credit, or (iii) following a customer request.
- 8 Customers can submit their own meter reads to their Licensee, these must be used by the Licensee to review their fixed direct debits to ensure the value is based on accurate information and not estimated reads.
- 9 If a Licensee changes a customer's fixed direct debit (e.g. due to a tariff change or a Licensee-initiated review) the customer must receive clear, informative, and timely communications on the fixed direct debit change, including the Licensee's reason for the change. This communication must be sent by the customer's preferred means of contact. The communication cannot be solely through information on the face of the bill (as per Condition 27b(5)).

10 In addition to the six-month review, Licensees must have controls in place to identify and trigger a review when a customer has excessive credit or debit amounts accrued (further detail on what is deemed excessive is defined under Condition 27c: Processes for the return of customer credit).

11 In this Condition:

<b>Fixed direct debit</b>	means individual customers' energy payments are calculated to spread the cost throughout the year. On a fixed direct debit the customer pays a set amount each month.
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<b>Excess Credit</b>	means credit balances above the level the Licensee needs to collect to cover a customer's underpayment over the winter months.
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<b>Agents or Subcontractors</b>	means any person directly or indirectly authorised to represent the Licensee in its dealings with customers or other Licensees.
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**Condition 27c: Processes for the return of customer credit**

- 1 This Condition shall apply where the Licensee supplies, or offers to supply, electricity to Domestic Premises.
- 2 The Licensee shall (and shall procure that its agents or sub-contractors shall) comply with the obligations set out in this Licence Condition.
- 3 Customer credit – customers on a fixed direct debit must not have excessive credit on their account and any accrued customer credit must be easily obtained from their Licensee.
  - a) Excessive credit is defined as credit balances above the level the Licensee needs to collect to cover a customer’s underpayment over the winter months.
  - b) Any customer in credit can, on request, receive payment of their credit in a timely manner and this must not require multiple contacts by the customer. This must take account of the latest actual meter reads and coverage of an imminent bill. The payment must be made within a maximum of 28 days (or earlier if practical) from the request being made by the customer.
  - c) Excessive customer credits must trigger a review by the Licensee to ensure the customer’s fixed direct debit is set at the correct level. If the customer is paying in excess of their usage, the Licensee must either reduce the customer’s fixed direct debit or refund the customer’s credit (depending on the customer’s preferred option).
- 4 Where a Domestic Customer terminates the Contract in accordance with its provisions, the Licensee shall return any credit in accordance with Licence Condition 38(13)b.
- 5 In this Condition:

**Fixed direct debit**

means individual customers’ energy payments are calculated to spread the cost throughout the year. On a fixed direct debit the customer pays a set amount each month.

**Excess Credit** means credit balances above the level the Licensee needs to collect to cover a customer's underpayment over the winter months.

**Agents or Subcontractors** means any person directly or indirectly authorised to represent the Licensee in its dealings with customers or other Licensees.

### **Condition 28: Deemed Contracts**

- 1 The Licensee shall, in accordance with paragraph 3 of Schedule 6 to the Order, make a scheme for determining the terms and conditions of its Deemed Contracts.
- 2 The Licensee shall ensure that each of its Deemed Contracts provides that it will terminate automatically in the event that a Last Resort Supply Direction is given to another Electricity Supplier in relation to the premises supplied under that Deemed Contract.
- 3 Subject to paragraph 5, the Licensee must take all reasonable steps to ensure that the terms of each of its Deemed Contracts are not unduly onerous.
- 4 For the purposes of paragraph 3, the terms of a Deemed Contract shall be unduly onerous for any class of Domestic Customers, or for any class of Non-Domestic Customers, only if the revenue derived from supplying electricity to the premises of the relevant class of customers on those terms:
  - (a) significantly exceeds the Licensee's costs of supplying electricity to those premises; and
  - (b) exceeds such costs of supplying electricity by significantly more than the Licensee's revenue exceeds its costs of supplying electricity to the premises of the generality of its Domestic Customers or, as the case may be, to the premises of the generality of its Non-Domestic Customers (in each case excluding from the calculation premises supplied under a Last Resort Supply Direction).
- 5 Where a Customer is being supplied by the Licensee with electricity under a Deemed Contract as a result of a Last Resort Supply Direction being issued in relation to his

premises, paragraph 3 shall not apply until that direction stops having effect.

- 6 The Licensee shall ensure that each of its Deemed Contracts shall provide that, where a Customer intends his premises to be supplied with electricity under a Contract agreed with the Licensee or any other Electricity Supplier, the Deemed Contract will continue to have effect until the Licensee or the other Electricity Supplier, as appropriate, begins to supply electricity to the premises under such a Contract.
- 7 If the Licensee supplies electricity to a Customer under a Deemed Contract, the Licensee may not demand of the Customer any sum of money or other compensation (whether financial or otherwise) solely because the Deemed Contract is terminated (by whatever means).
- 8 If the Licensee supplies electricity to a Customer's premises under a Deemed Contract, it must take all reasonable steps to:
  - (a) provide that Customer with a notice:
    - (i) setting out the Principal Terms of the Deemed Contract;
    - (ii) informing the Customer that Contracts with terms and conditions that may be different from the terms and conditions of Deemed Contracts may be available from the Licensee and of how further information about such terms may be obtained; and
  - (b) enter into a Contract with the Customer as soon as reasonably practicable.
- 9 If any person requests a copy of a Deemed Contract that the Licensee has available, the Licensee must provide it to that person within a reasonable period of time after receiving the request.
- 10 In determining the number of kilowatt hours of electricity that are to be treated as supplied to or taken at premises under a Deemed Contract, the Licensee must act reasonably and take into account available electricity consumption data for the premises and any other relevant factor.

**Condition 29: Approval of the Authority to the Licensee's Arrangements**

- 1 The Licensee shall, within 28 days of any notice from the Authority requiring it to do so, provide to the Authority full details of the arrangements which it has in place in respect of any of the matters set out in paragraph 3 and referred to in that notice.
- 2 If the Authority, within three months of the Licensee providing such details to the Authority, by notice in writing to the Licensee requires the Licensee to make any modifications to those arrangements, the Licensee shall, as soon as is practicable but in any event within 60 days of the date of the notice, modify such arrangements accordingly.
- 3 The matters referred to in paragraph 1 are:
  - (a) the service quality levels offered by the Licensee to Domestic Customers under and in accordance with any Contract for the supply of electricity to such Customers; and
  - (b) the compensation and refund arrangements which are to apply where the Licensee is unable to meet such contracted service quality levels.

**Condition 30: Code of Practice on payment of bills**

- 1 This Condition shall apply where the Licensee supplies, or offers to supply, electricity to Domestic Premises.
- 2 The Licensee shall, no later than three months after this Condition takes effect or such later date as the Authority directs, prepare, submit to and have approved by the Authority a code of practice which sets out the services the Licensee will make available to assist Domestic Customers who through misfortune or inability to cope with credit terms, may have difficulty in paying their electricity bills (the **Code of Practice**).
- 3 The Code of Practice shall set out the arrangements by which the Licensee will:
  - (a) distinguish, so far as is reasonably practicable, those Customers who may have difficulty in paying bills through misfortune or inability to cope with credit terms ("**Customers in difficulties**") from other Customers in default;
  - (b) provide relevant information as to how Customers in difficulties might be able to reduce their bills in the future by the more efficient use of electricity;
  - (c) make arrangements, taking into account Customers' ability to comply with such arrangements, which enable Customers in difficulties to pay in instalments the charges accrued for the supply of electricity ("instalment arrangements");
  - (d) detect failures by Customers in difficulties to comply with the instalment arrangements;
  - (e) ascertain, with the assistance of any information provided by other persons or organisations, the ability of Customers in difficulties to comply with the instalment arrangements;
  - (f) provide for Customers who have failed to comply with the instalment arrangements, or procure for them the provision of, a prepayment meter (where safe and practicable to do so);
  - (g) calibrate any prepayment meter provided, whether in accordance with paragraph (f) above or otherwise, so as to take into account Customers' ability to pay any



outstanding charges due from them to the Licensee in addition to the other charges lawfully being recovered through the prepayment meter;

- (h) ensure that any calibration of the prepayment meter to recover outstanding charges due from any Customer does not operate so as to recover more than 40% (except where the Customer has in writing requested for a higher percentage to apply) from each amount that is purchased by the Customer in any single transaction (and thereby transferred to the token, key or card by which the prepayment meter is operated), as payment of or towards the outstanding charges; and
- (i) in so far as is reasonable and practicable to do so, take all reasonable steps to avoid cutting off the supply of electricity to Domestic Premises occupied by Customers in difficulties unless it has first taken all reasonable steps to recover the charges accrued for the supply of electricity to the premises by means of a prepayment meter.

- 4 This Condition is subject to Condition 35: Preparation, Revision Of and Compliance with Codes of Practice.

### **Condition 31: Code of Practice for Consumers in Vulnerable Circumstances**

- 1 This Condition shall apply where the Licensee supplies, or offers to supply, electricity to Domestic Premises.
- 2 The Licensee shall (and shall procure that its agents or sub-contractors shall) comply with the obligations applicable to it under the Code of Practice for Consumers in Vulnerable Circumstances.
- 3 The Authority, following consultation with the Licensee, the General Consumer Council and any other person who in the opinion of the Authority is likely to be interested or affected, may from time to time make such modifications to the Code of Practice for Consumers in Vulnerable Circumstances, as the Authority considers are necessary or expedient.

- 4 In this Condition:

**Code of Practice for Consumers in Vulnerable Circumstances**

means the relevant document of that name, prepared and published from time to time by the Authority, relating to the activities for protecting consumers in vulnerable circumstances.

**Vulnerable or Vulnerability**

means ‘A consumer is deemed vulnerable when their personal characteristics or circumstances reduce their ability to engage effectively and achieve fair outcomes. A vulnerable consumer is significantly less able to protect or represent their interests and significantly more likely to suffer detrimental impacts on their health, wellbeing or finances’.

**Agents or Subcontractors**

means any person directly or indirectly authorised to represent the Licensee in its dealings with consumers or other Licensees.

### **Condition 31a: Code of Practice on Customer Service**

- 1 This Condition shall apply where the Licensee supplies, or offers to supply, electricity to Domestic Premises.
- 2 The Licensee shall (and shall procure that its agents or sub-contractors shall) comply with the obligations applicable to it under the Code of Practice on Customer Service.
- 3 The Authority, following consultation with the Licensee, the General Consumer Council and any other person who in the opinion of the Authority is likely to be interested or affected, may from time to time make such modifications to the Code of Practice on Customer Service, as the Authority considers are necessary or expedient.
- 4 In this Condition:

<b>Code of Practice on Customer Service</b>	means the relevant document of that name, prepared and published from time to time by the Authority, relating to customer service.
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<b>Vulnerable or Vulnerability</b>	means ‘A consumer is deemed vulnerable when their personal characteristics or circumstances reduce their ability to engage effectively and achieve fair outcomes. A vulnerable consumer is significantly less able to protect or represent their interests and significantly more likely to suffer detrimental impacts on their health, wellbeing or finances’.
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<b>Agents or Subcontractors</b>	means any person directly or indirectly authorised to represent the Licensee in its dealings with customers or other Licensees.
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**Condition 32: Code of Practice on the efficient use of electricity**

- 5 The Licensee shall, no later than three months after this Condition takes effect or such later date as the Authority directs, prepare, submit to and have approved by the Authority a code of practice setting out the ways in which the Licensee will make available to Customers information and guidance on the efficient use of electricity (the **Code of Practice**).
- 6 The Code of Practice shall include arrangements by which the Licensee will make available information and advice about:
- (a) the efficient use of electricity as will enable Customers to make informed judgments about measures to improve the efficiency with which they use the electricity supplied to them;
  - (b) the availability of heating systems and controls which are best calculated to make efficient use of electricity, and the selection and operation of such systems and controls;
  - (c) the financial costs and benefits of energy efficient electricity appliances;
  - (d) sources, including the availability of a telephone information service, within the Licensee's organisation from which Customers may obtain further information about the efficient use of electricity supplied to them; and
  - (e) organisations (to the extent that the Licensee is aware of them) outside the Licensee's business from which Customers may obtain additional information or assistance about:
    - (i) measures to improve the efficiency with which they use the electricity supplied to them;
    - (ii) the availability of financial assistance from Central or Local Government in respect of the costs of any such measures; and
    - (iii) bodies in receipt of financial support from Government in connection with measures to promote the efficiency of energy use.

- 7 The arrangements included in the Code of Practice pursuant to paragraph 2(e) shall provide for the contact details (including web-site addresses) of at least one organisation that provides information or assistance in respect of paragraph 2(e)(i) to be made available to customers:
- (a) on each occasion the Licensee:
    - (i) enters into a Contract with the Customer; or
    - (ii) makes a variation to the Contract entered into with a Customer;
  - (b) with each bill or statement sent to the Customer; and
  - (c) on the Licensee's web-site
- 8 This Condition is subject to Condition 35: Preparation, Revision Of and Compliance with Codes of Practice.

**Condition 33: Code of Practice on complaints handling procedure**

- 1 The Licensee shall, no later than three months after this Condition takes effect or such later date as the Authority directs, prepare, submit to and have approved by the Authority a code of practice for the handling of consumer complaints (the **Code of Practice**).
- 2 The Code of Practice shall include arrangements by which the Licensee will establish and operate an accessible, equitable and transparent, simple and inexpensive complaints procedure which shall enable any person who is being supplied with electricity by the Licensee or has at any time received a supply of electricity from the Licensee, to bring and have promptly dealt with any complaint he may have in respect of the Licensee's activities in providing such a supply.
- 3 The complaints procedure established and operated by the Licensee in accordance with the Code of Practice shall as a minimum:
  - (a) specify the period, which may differ for different types of complaint but which shall not be longer than three months, within which it is intended that complaints will be processed and resolved;
  - (b) be made available to any person without charge;
  - (c) facilitate the fair and prompt settlement of complaints and disputes; and
  - (d) provide for a system, where required by the Authority under Condition 29 or otherwise warranted, of making a reimbursement and/or compensation payment to complainants.
- 4 This Condition is subject to Condition 35: Preparation, Revision Of and Compliance with Codes of Practice.

**Condition 34: Code of Practice on services for prepayment meter Customers**

- 1 This Condition shall apply where the Licensee supplies, or offer to supply, electricity to Domestic Premises.
- 2 The Licensee shall, no later than three months after this Condition takes effect or such later date as the Authority directs prepare, submit to and have approved by the Authority a code of practice describing the services the Licensee will make available for its Domestic Customers who pay by prepayment meter (the **Code of Practice**).
- 3 The Code of Practice shall include arrangements by which the Licensee will:
  - (a) provide advice, information, services and facilities, including the availability of emergency credit, which will assist the Domestic Customer to avoid being without a supply of electricity at particular times or in particular circumstances;
  - (b) instructions for the operation of the prepayment meter system, including token availability, emergency credit and other such facilities;
  - (c) details of the advantages and disadvantages of prepayment meters, including situations or types of Customer for which they are particularly suited or unsuited;
  - (d) details of any additional charges which may be payable for the use of prepayment meters and the basis on which these charges are calculated;
  - (e) details of where the Customer may obtain information or assistance if the prepayment meter or any device used to allow the Charges for the Supply of Electricity to be paid through the prepayment meter is not operating effectively; and
  - (f) information about the procedures the Licensee will follow when removing or resetting the prepayment meter, including the timescale and any conditions for removing or resetting it.
  - (g) ensure that any calibration of the prepayment meter to recover outstanding charges due from any Customer does not operate so as to recover more than 40% (except where the Customer has in writing requested for a higher percentage to apply) from each amount that is purchased by the Customer in any single transaction (and

thereby transferred to the token, key or card by which the prepayment meter is operated), as payment of or towards the outstanding charges.

4 The Licensee shall, no later than three months after this Condition takes effect or such later date as the Authority directs establish, and submit to the Authority, such arrangements as will ensure that in an event in which:

- (a) the Authority considers that circumstances have arisen that would entitle the Authority to revoke the Licence; or
- (b) the Licensee proposes to assign or transfer its business to another electricity supplier or cease its business as an electricity supplier,

each of the Licensee's prepayment Domestic Customers is able to continue using, and to do so on the same basis, the prepayment meter services being provided to that Domestic Customer by the Licensee until at least such time as either:

- (c) a Last Resort Supply Direction issued to another Electricity Supplier in accordance with Condition 22 takes effect; or
- (d) another Electricity Supplier starts to supply electricity to the Domestic Customer.

5 The Licensee shall not prevent the customer from purchasing their electricity in advance through a prepayment meter.

6 In this Condition "prepayment meter services" means the system of services for the operation of prepayment meters operated by the use of tokens, keys or cards.

7 Paragraphs 2 and 3 of this Condition are subject to Condition 35: Preparation, Revision Of and Compliance with Codes of Practice.



**Condition 35: Preparation, Revision Of and Compliance with Codes of Practice**

- 1 This Condition applies to any Code of Practice (**Code**) which the Licensee is, pursuant to Conditions 30 and 32-34 of this Licence, required to prepare, submit to and have approved by the Authority.
- 2 The Licensee shall comply with the Code of Practice minimum standards on Payment of Bills, Code of Practice minimum standards on Complaints Handling Procedure, Code of Practice minimum standards on Services for Prepayment Customers and Code of Practice minimum standards on the efficient use of electricity, as amended or replaced from time to time.
- 3 The Licensee shall, before submitting any Code to the Authority for its approval, consult the General Consumer Council and shall consider any representations made by it about the Code or the manner in which it is likely to be operated.
- 4 The Licensee shall, whenever requested to do so by the Authority, review any Code and the manner in which it has been operated, with a view to determining whether any modification should be made to that Code or to the manner of its operation.
- 5 In carrying out any such review the Licensee shall consult the General Consumer Council and shall consider any representations made by it about the Code or the manner in which it is likely to be or has been operated.
- 6 The Authority, following consultation with the Licensee, the General Consumer Council and any other person who in the opinion of the Authority is likely to be interested or affected, may from time to time make such modifications to Conditions 30 and 32-34, as the Authority considers are necessary or expedient.
- 7 Where the Authority modifies a Condition in accordance with paragraph 6:
  - (a) it shall:
    - (i) send a copy of the modification to the Licensee and the Department;
    - (ii) publish a copy of the modification in such manner as it considers appropriate for the purpose of bringing it to the attention of persons likely to be affected

by the making of the modification; and

- (b) the Licensee shall revise the Code to which the modification relates in such manner and to such extent as is required to ensure that the Code reflects and complies with the modified Condition.

8 Where the Licensee revises a Code:

- (a) in accordance with paragraph 7(b) above; or
- (b) following a review undertaken in accordance with paragraphs 4 and 5,

it shall submit the revised Code to, and have it approved by, the Authority.

9 The Licensee shall:

- (a) as soon as practicable following the Authority's approval of a Code (including following a revision):
  - (i) send a copy of the Code to the Authority and the General Consumer Council; and
  - (ii) draw the attention of its Customers to the Code and of how they may inspect or obtain a copy of it;
- (b) publish on and make readily accessible from its website a copy of the Code;
- (c) give or send free of charge a copy of the Code (as from time to time revised) to any person who requests it; and
- (d) make available to members of the public, in such form and in such manner as the Authority considers appropriate, information published by the Authority pursuant to Article 7 of the Energy Order.

10 Subject to paragraph 12, the Licensee shall comply with each Code to which this Condition applies and which has been approved by the Authority.

11 The Licensee shall provide the Authority with all assistance reasonably necessary to enable the Authority to monitor the implementation and operation of any Code and this assistance

shall include providing statistical data at such times and in such a format as the Authority reasonably requires and permitting the Authority access to relevant documentation held by the Licensee.

- 12 The Authority may (following consultation with the Licensee) issue directions relieving the Licensee of any of its obligations under Conditions 30 and 32-34 and this Condition to such extent as may be specified in those directions and subject to such terms and conditions as the Authority thinks fit.

**Condition 35A: Customer Protection: Modification of Conditions**

- 1 The Authority, following consultation with the Licensee, the General Consumer Council and any other person who in the opinion of the Authority is likely to be interested or affected, may from time to time modify the Conditions of the Licence in accordance with paragraph 2.
- 2 The Authority may modify the Conditions of the Licence under this paragraph where both:
  - (a) the effect of the modification is to require the Licensee to prepare, submit and have approved by the Authority one or more codes of practice relating to the services or arrangements, as set out in the modification, to be provided or made available by the Licensee to such persons or class of persons as are specified in the modification; and
  - (b) the Authority is satisfied that the modification is necessary or expedient for the purposes of:
    - (i) ensuring that any activity authorised by the Licence is carried out in compliance with the requirements and prohibitions, relating to the protection of consumers, laid down by the Directive;
    - (ii) ensuring a high level of protection for consumers, in accordance with the purpose of the Directive; or
    - (iii) giving effect to Article 11A(9) of the Order.

**Condition 36: Report on Performance**

- 1 The Licensee shall keep a record of the operation of the arrangements set out in any Code of Practice prepared in accordance with Conditions 30-34 and, if the Authority so directs in writing, of the operation of any Code of Practice in particular cases specified, or of a description specified, by it.
- 2 The Licensee shall also keep for each quarter ending 30 June, 30 September, 31 December and 31 March, a statistical record of its performance in that quarter in relation to the provision of electricity supply services to Domestic Customers including:
  - (a) the number of the different type of services offered by the Licensee to Domestic Customers on the register maintained by it pursuant to Condition 31 and the number of Domestic Customers included on the register;
  - (b) the number of the Licensee's Domestic Customers using each payment method offered by the Licensee;
  - (c) the number of Domestic Premises to which the supply of electricity was cut off by the Licensee for reason of non-payment of charges;
  - (d) the quantities of electricity supplied and the recovery of electricity charges;
  - (e) the number of consumer complaints, whether made in writing, in person or by telephone;
    - (i) received by the Licensee;
    - (ii) resolved by the Licensee; and
  - (f) the number of visits made to Customers' premises and the number of responses made to enquiries.
- 3 As soon as reasonably practicable after 31 December in each year, the Licensee shall submit to the Authority and the General Consumer Council a report dealing with the matters mentioned in this Condition which shall include a comparison of the Licensee's performance against any established standards in relation to that year and shall:

(a) make public the report so submitted in such manner as will in the reasonable opinion of the Licensee secure adequate publicity for it; and

(b) send a copy of it free of charge to any person requesting one,

except that, in performing the obligations under paragraphs (a) and (b), the Licensee shall exclude from the report such information as appears to it to be necessary or expedient to ensure that, save where they consent, individual Customers referred to therein cannot readily be identified.

4 The report shall be presented, so far as is reasonably practicable, in a standard format determined by the Authority.

**Condition 37: Relations with the General Consumer Council**

- 1      The Licensee shall meet with the General Consumer Council whenever requested to do so by it, up to a maximum of six times in every year during the period of the Licence.
- 2      Without prejudice to paragraph 1, the Licensee shall meet the General Consumer Council at least once in every year during the period of the Licence.
- 3      In at least one meeting with the General Consumer Council in every year during the period of the Licence, the Licensee shall be represented by one or more directors of the Licensee.

### **Condition 38: Provision of Information to Customers**

#### Consumer Checklist

- 1 The Licensee shall:
  - (a) make readily accessible from its website an up to date copy of the Energy Consumer Checklist:
    - (i) as published by the Authority; and
    - (ii) in each alternative form or language as the Licensee has, in accordance with paragraph 1(b)(ii), sent to a Domestic Customer;
  - (b) on request, send to a Domestic Customer a copy of the Energy Consumer Checklist:
    - (i) in the form or language that is available on its website and is requested by the Domestic Customer; or
    - (ii) where practicable, in such alternative form or language as is reasonably requested by the Domestic Customer.

#### Billing Code

- 2 The Licensee shall comply with the Billing Code of Practice.

#### Billing Options

- 3 The Licensee shall:
  - (a) before entering into or concluding a contract with a Customer; and
  - (b) on at least an annual basis thereafter,  
  
inform the Customer:
    - (c) that the Customer may request for bills and statements to be sent to him by electronic communication; and
    - (d) of the different types of electronic communications used by the Licensee which can



be made available to the Customer.

- 4 The Licensee shall, where the Customer requests for bills and statements to be sent to him by electronic communication and the type of electronic communication requested by the Customer is used by the Licensee, send bills and statements to the Customer by electronic communication as requested by the Customer.

#### Frequency of Bills and Statements

- 5 The Licensee shall send a bill or statement:
- (a) at least once a quarter:
    - (i) to any Customer that the Licensee is required, pursuant to the provisions of paragraph 4, to send bills or statements by electronic communication;
    - (ii) to any Customer that has requested the Licensee to send bills or statements on a quarterly basis;
  - (b) at least once every six months to any Customer taking a supply of electricity at premises at which the installed meter is not a Prepayment Meter; and
  - (c) at least once every twelve months to any Customer taking a supply of electricity at premises at which the installed meter is a Prepayment Meter.
- 6 The Licensee shall ensure that each bill or statement sent to a customer is:
- (a) complete and accurate; and
  - (b) sent by way of a paper hard copy or such other form as agreed by the Customer.

#### Information on Bills and Statements

- 7 The Licensee shall ensure that each bill or statement sent to a Customer includes:
- (a) the name and address of the Licensee;
  - (b) the relevant Meter Point Registration Number;
  - (c) details of the Customer's applicable tariff including:

- (i) the full name of the tariff;
  - (ii) the unit rate, expressed where applicable in “pence per kWh”, of the tariff;  
and
  - (iii) where the Customer is a Domestic Customer, any discount or premium that applies to the tariff (and the period for which it applies) when compared with the Licensee’s standard evergreen tariff for Domestic Customers;
- (d) the total charges, setting out separately any applicable standing charge and showing charges both inclusive and exclusive of any value added tax, for the period of the bill or statement;
- (e) the amount of electricity which the Licensee’s records show has been consumed by the Customer since the last bill or statement sent to that Customer;
- (f) where the bill or statement relates to any period during which the Customer was supplied with electricity through a Prepayment Meter (the ‘relevant period’), the number and total value of pre-payments made by the Customer in each calendar month falling (whether in whole or in part) in the relevant period;
- (g) where the Licensee has provided a supply of electricity to the Customer at the same premises continuously for:
  - (i) 12 months or more, the amount of electricity which the Licensee’s records show has been consumed by the Customer at those premises in the previous 12 months;
  - (ii) less than 12 months, the amount of electricity which the Licensee’s records show has been consumed by the Customer at those premises since the date the Licensee started to provide the supply of electricity;
- (h) a statement to the effect that the Customer may change his electricity supplier and details of where the Customer can obtain impartial advice and information about changing electricity supplier;
- (i) where the customer is a Domestic Customer, a statement to the effect that the

Licensee has a Code of Practice which sets out the services, advice and assistance it provides to Domestic Customers who may be having difficulty in paying for the supply of electricity; and

- (j) the Fuel Mix Information.

#### Bills and Statements Based on Meter Readings

- 8 For the purposes of paragraph 7(e), the amount of electricity calculated as having been consumed by the Customer shall be determined by reference to:
  - (a) an actual meter reading;
  - (b) a meter reading taken by the Customer that the Licensee considers to be reasonably accurate (a 'customer meter reading'); or
  - (c) where no actual or customer meter reading is available, the estimate of the Licensee (an 'estimated meter reading').
- 9 Where the Licensee considers that a meter reading taken by the Customer is not reasonably accurate it must take all reasonable steps to contact the Customer and request a new meter reading.
- 10 Where the Customer receives a bill from the Licensee showing an estimated meter reading and following receipt of that bill provides a customer meter reading to the Licensee, the Licensee shall, where requested by the Customer, send an updated bill to the Customer reflecting the customer meter reading.
- 11 The Licensee shall:
  - (a) use all reasonable endeavours to take an actual meter reading in respect of each of its Customers (save insofar as he receives an unmetered supply) on at least an annual basis;
  - (b) send a bill or statement to the Customer which reflects the actual meter reading taken in accordance with paragraph (a); and
  - (c) maintain, for a period of at least three years, and provide to the Authority on request,

evidence of the reasonable endeavours it has used to obtain such an actual meter reading for each of its Customers.

#### Consumption Information

- 12 The Licensee shall, on request, provide to a Customer information on the quantity of electricity which the Licensee's records show as consumed by that Customer:
- (a) where the Licensee has provided a supply of electricity to the Customer at the same premises continuously for 12 months or more, in the 12 months preceding the date of the request; or
  - (b) where the Licensee has provided a supply of electricity to the Customer for less than 12 months, in the period from the date the Licensee started to provide the supply of electricity to the date of the request.

#### Final Bill or Statement

- 13 Where a Domestic Customer terminates the Contract in accordance with its provisions, the Licensee shall:
- (a) send a final bill to the Domestic Customer within six weeks of the Licensee ceasing to provide a supply of electricity to the Domestic Customer and
  - (b) use best endeavours to refund any outstanding credit to the Domestic Customer within eight weeks of the Licensee ceasing to provide a supply of electricity to the Domestic Customer via an appropriate mechanism. Refer to Condition 27c for processes for the return of fixed direct debit customer credit.

#### Complaints Handling Information

- 14 The Licensee shall keep each of its Customers informed:
- (a) of the Customer's rights to initiate the Licensee's complaints handling procedure (as established in accordance with the requirements of Condition 33);
  - (b) that the General Consumer Council can assist in resolving complaints which the Licensee has not resolved to the Customer's satisfaction;

- (c) that the Customer has the right to refer complaints which relate to billing matters to the Authority where the General Consumer Council has not been able to resolve the complaint to the Customer's satisfaction;
  - (d) that the Energy Consumer Checklist can be accessed from the Licensee's website and that the Licensee will, on request, send a copy to the Customer free of charge; and
  - (e) of the contact address and telephone number of:
    - (i) the Licensee's complaints handling department; and
    - (ii) the General Consumer Council.
- 15 The Licensee shall discharge its obligations under paragraph 14 by providing the information:
- (a) referred to in paragraphs 14(a)-(d) on or with each bill or statement sent to the Customer;
  - (b) referred to in paragraph 14(e):
    - (i) on or with each bill or statement sent to the Customer; and
    - (ii) on all of its Promotional Materials.

#### Format of Bills and Statements

- 16 The Licensee shall provide the information required under this condition on or with each bill and in such format as:
- (a) where the Authority has published the Billing Code of Practice, meets the requirements of the Billing Code of Practice; and
  - (b) where the Authority has not published the Billing Code of Practice, has been determined by the Licensee in consultation with the Authority and the General Consumer Council.
- 17 The Licensee shall not charge the Customer for any information, including any bill or

statement which it is required to provide in accordance with or pursuant to this Condition 38. This paragraph does not apply in respect of providing additional copies of a bill or statement to the Customer.

#### Definitions

18 In this Condition:

<b>"Billing Code of Practice"</b>	means the document of that name, prepared and published from time to time by the Authority, following consultation with the Licensee, other electricity suppliers and such other persons as the Authority deems appropriate (which consultation may take place before paragraph 2 comes into effect), in relation to customer billing matters.
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### **Condition 38A: Time Limit on the Recovery of Charges**

#### The Time Limit

- 1 The Licensee shall not recover, or take any steps to recover, any Charges for the Supply of Electricity to Relevant Premises more than 13 months after the Relevant Date, unless:
  - (a) it has satisfied the requirement of paragraph 2 in relation to those charges; or
  - (b) any one or more of the circumstances described in paragraph 3 applies.

#### Action Taken within the Time Limit

- 2 The requirement of this paragraph is that, on a date which falls no more than 13 months after the Relevant Date, the Licensee:
  - (a) sent a bill, or any equivalent demand for payment, to the Customer in respect of the Charges for the Supply of Electricity; or
  - (b) otherwise took steps to recover the Charges for the Supply of Electricity, the effect of which has been (or will be) reflected in the next statement sent to the Customer after those steps were taken.

#### Circumstances in which the Time Limit Does Not Apply

- 3 The circumstances described in this paragraph are each of the following:
  - (a) the recovery of, or steps taken to recover, the Charges for the Supply of Electricity by the Licensee occurred prior to 1 October 2020;
  - (b) the Licensee was unable to satisfy the requirements of paragraph 2 in relation to the Charges for the Supply of Electricity in consequence of the fact that:
    - (i) the Licensee was unable to obtain an Actual Meter Reading at the Relevant Premises in respect of the period to which the charges relate, in spite of having taken all reasonable steps to do so; or
    - (ii) the Customer, or any other person in occupation of the Relevant Premises, has unlawfully taken a supply of electricity, or interfered with the metering

equipment, at those premises.

- 4 The Authority may, following consultation with such persons as it considers appropriate, modify paragraph 3 of this condition by adding to that paragraph such further descriptions of circumstances as it considers appropriate.

#### Terms of Relevant Contracts

- 5 The Licensee shall ensure that, by no later than 1 October 2020 and at all times after that date, the terms and conditions of all Relevant Contracts contain provisions which reflect the effect of paragraphs 1 to 3 of this condition.
- 6 The Licensee shall not enforce or otherwise rely on any term or condition of a Relevant Contract to the extent that to do so would be incompatible with its obligations under this condition.

#### Definitions

- 7 In this Condition:

**Actual Meter Reading** means an electricity meter reading taken by the Licensee or on its behalf (but does not include a meter reading taken by the Customer or an estimated meter reading).

**Market Registration Code** means the document of that name having effect under and in accordance with the Market Registration Framework Agreement (as that term is defined in Condition 4).

**Relevant Contract** means a Contract or Deemed Contract with a Customer at Relevant Premises.

**Relevant Date** means, in respect of any Charges for the Supply of Electricity:

- (a) where such charges relate to the consumption of units of electricity, the date on which those units



were consumed or can reasonably be estimated to have been consumed;

- (b) where such charges take the form of a standing charge or other form of charge that is not related to the consumption of units of electricity, the date on which such charges were accrued or (if earlier) in respect of which they are levied.

**Relevant Premises** means Domestic Premises or Small Business Premises.

**Small Business Premises** means a Non-Domestic Premises at which the annual consumption of electricity, taken together with the annual consumption at all other Non-Domestic Premises (if any) at which the Licensee gives a supply of electricity to the same Customer under a Contract or Deemed Contract, is less than 50 MWh calculated:

- (a) by reference to the 12 months of consumption data most recently available in respect of the premises;  
or
- (b) where such data is not available, by reference to one of the following:
  - (i) the estimated consumption data in respect of the premises that is used by the Licensee to bill the Customer; or
  - (ii) the actual usage factor or estimated usage factor attributable to the premises as calculated under and in accordance with the provisions of the Market Registration Code.

**Condition 39: Security and safety of supplies**

- 1 The Licensee shall make arrangements to keep each of its Customers informed of the postal address and telephone number of an enquiry service established and operated for the purposes of receiving reports from any person about any matter or incident that:
  - (a) causes danger or requires urgent attention, or is likely to cause danger or require urgent attention, in relation to the supply or distribution of electricity; or
  - (b) affects or is likely to affect the maintenance of the security, availability and quality of service of any distribution system through which the relevant Customer is supplied with electricity.
- 2 The enquiry service referred to at paragraph 1 must be such a service as shall:
  - (a) be provided without charge to the Customer;
  - (b) be available to receive and process telephone reports and enquiries at all times on every day of each year; and
  - (c) be operational no later than such date as the Authority may specify.
- 3 The Licensee may discharge the duty imposed by paragraph 1 by providing the requisite information to each of its Customers:
  - (a) on the occasion of the Customer first commencing to take a supply from the Licensee; and
  - (b) either:
    - (i) where bills or statements in respect of charges for the supply of electricity are rendered to the Customer, on a quarterly basis (it being sufficient that the information is included on or with any bill or statement); or
    - (ii) where no bills or statements in respect of charges for the supply of electricity are rendered to the Customer, on an annual basis

and by publishing such information in such manner as will in the opinion of the Licensee secure adequate publicity for it.

- 4 The Licensee shall, in so far as is practicable, take steps to inform each of its Customers of any change to the address or telephone number of the service referred to at paragraph 1 prior to such change becoming effective.

#### **Condition 40: Marketing of Electricity**

- 1 This Condition shall apply, from the date of the direction, where the Authority has directed that it shall apply to the Licensee. This Condition applies to the selling methods and marketing activities of the Licensee in respect of the supply or proposed supply of electricity.
- 2 The Licensee shall (and shall procure that its agents or sub-contractors shall) comply with the Marketing Code of Practice for Domestic Customers and/or the Marketing Code of Practice for Business Customers.

- 3 In this Condition:

<b>Marketing Code of Practice for Domestic Customers</b>	means the relevant document of that name, prepared and published from time to time by the Authority, relating to marketing activities.
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<b>Marketing Code of Practice for Business Customers</b>	means the relevant document of that name, prepared and published from time to time by the Authority, relating to marketing activities.
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<b>Agent of Sub-contractor</b>	means any person directly or indirectly authorised to represent the Licensee in its dealings with Customers.
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**Condition 41: Fuel Mix Disclosure**

- 1 The Licensee shall, in respect of a Disclosure Period during which it has at any time supplied electricity to Customers, publish:
  - (a) the contribution, expressed as a percentage, of each Energy Source to the overall fuel mix of the total amount of electricity supplied by the Licensee to Customers in the Disclosure Period;
  - (b) the environmental impact of the carbon dioxide emissions and radioactive waste, measured and expressed as [tonnes/grammes per KWh], resulting from the overall fuel mix of the total amount of electricity supplied by the Licensee to Customers in the Disclosure Period;
  - (c) the contribution, expressed as a percentage, of each Energy Source to the overall fuel mix of the total amount of electricity supplied in the Island of Ireland;
  - (d) the environmental impact of carbon dioxide emissions and radioactive waste, measured and expressed as [tonnes/grammes per KWh], resulting from the overall fuel mix of the total amount of electricity supplied in the Island of Ireland;
  - (e) details of reference sources, including addresses of websites, from which Customers can obtain further information on the environmental impact of their electricity supply; and
  - (f) the address of a website from which Customers can obtain the contribution, expressed as a percentage of each Energy Source to the overall fuel mix of the total amount of electricity supplied in Great Britain.
- 2 Where the Licensee has not supplied electricity to Customers at any time during a Disclosure Period it shall nevertheless publish the information set out in paragraphs 1(c), (d) and (e).
- 3 The Licensee shall for each Disclosure Period publish the information referred to in paragraphs 1 and 2 by:

- (a) including it on or with each bill or statement it sends to its Customers at any time following two months after the Disclosure Date; and
  - (b) no later than two months following the Disclosure Date, including it in all Promotional Materials issued by or on behalf of the Licensee until the date two months following the next Disclosure Date.
- 4 The information referred to:
  - (a) in paragraph 1(c) shall be that which has been calculated, verified and provided to the Licensee by the Authority (or a body appointed by the Authority) in accordance with the Fuel Mix Methodology notified to the Licensee;
  - (b) in paragraph 1(d) shall be that which is provided to the Licensee by the Authority (or a body appointed by the Authority).
- 5 The Licensee shall comply with its obligations under the Fuel Mix Methodology.
- 6 In this Condition –

**Disclosure Date**

means, in relation to a Disclosure Period, the date that the information referred to in paragraphs 1 and 2 is provided to the Licensee by the Authority (or a body appointed by the Authority);

**Disclosure Period**

means each period of 1 January to 31 December and shall include the period ending 31 December immediately prior to the date this Condition takes effect;

**Energy Source**

means one of the following categories of fuel used for the generation of electricity:–

- (a) Coal;

- (b) Natural Gas;
- (c) Nuclear;
- (d) Renewables;
- (e) Peat;
- (f) Oil; and
- (g) Other; and

### **Fuel Mix Methodology**

means the methodology determined by the Authority, and amended from time to time, which, among other things, sets out (i) the principles for calculating and verifying the information to be published by the Licensee, (ii) the obligations of the Licensee to provide information (of the type and to the extent and in the form specified) to enable such calculation and verification to be undertaken, and (iii) the manner and format in which the information shall be provided by, or to, the Licensee.

## **Condition 42: Wholesale Contracts and Electricity Derivatives**

- 1 Subject to paragraph 2, the Licensee shall, for every Contract or Electricity Derivative entered into by the Licensee with a Wholesale Customer or a Transmission Licence Holder (the **relevant agreement**) and every transaction undertaken under or in accordance with the provisions of a relevant agreement (the **relevant transaction**), retain for a period of at least five years after the end date of the relevant agreement or the date of the relevant transaction (as the case may be) the information set out in paragraph 4.
- 2 Paragraph 1 shall not apply to an Electricity Derivative entered into by the Licensee with a Wholesale Customer or a Transmission Licence Holder or to any transaction undertaken, under or in accordance with the provisions of an Electricity Derivative entered into with a Wholesale Customer or a Transmission Licence Holder, prior to the date of the Guidelines referred to in Article 40(4) of the Directive (the **Guidelines**).
- 3 The Licensee shall retain the relevant information in accordance with such methods and arrangements for record keeping and in such form as may be set out in the Guidelines.
- 4 The information to be retained shall:
  - (a) provide particulars of:
    - (i) the characteristics of the relevant agreement or the relevant transaction, including characteristics relating to duration and delivery and settlement rules;
    - (ii) the amount of electricity specified in the relevant agreement or relevant transaction;
    - (iii) the time and date the relevant agreement or relevant transaction was executed and the prices pertaining to that agreement or transaction;
    - (iv) the means of identifying the Wholesale Customer to whom the relevant agreement or relevant transaction relates; and



- (b) include such information as is specified in a direction given to the Licensee by the Authority about relevant agreements under which any transactions continue to be unsettled.
- 5 The Licensee shall provide to the Authority, in such manner and at such times as the Authority may specify, such information as the Authority may require which is retained by the Licensee in accordance with this Condition.
- 6 In this Condition:

<b>Electricity Derivative</b>	means a financial instrument specified in points 5, 6, or 7 of Section C of Annex I to Directive 2004/39/EC of the European Parliament and of the Council of 21 April 2004 on markets in financial instruments, which relates to electricity;
<b>Transmission Licence Holder</b>	means any person holding a licence granted under Article 10(1)(b) of the Order; and
<b>Wholesale Customer</b>	means a Customer who is purchasing electricity for the purposes of reselling it to another person and not for his own use.

### **Condition 43: Facilitating Supplier Transfers**

- 1 The Licensee shall ensure that its practices, procedures and systems facilitate Supplier Transfers to take place within the Relevant Period.
- 2 The Licensee shall inform the Authority as soon as it becomes aware that its practices, procedures and systems may not, as a result of the number of notifications it is receiving from the Market Registration Service, be able to facilitate compliance with paragraph 1.
- 3 The Authority may issue directions requiring the Licensee to take steps to review and improve its practices, procedures and systems to facilitate a Supplier Transfer in such manner as may be specified in the directions and the Licensee shall comply with any such directions from the date specified.
- 4 In this Condition –

**Market Registration Service** has the meaning given in Condition 27.

**Objection Period** means any period within which the Licensee or the Registered Supplier (as the case may be) may in accordance with the industry rules and procedures raise and/or withdraw (as the case may be) an objection to the Supplier Transfer.

**Relevant Date** has the meaning given in Condition 27.

**Relevant Period** means:

- (i) where the Licensee is the Registered Supplier for the premises, the 15 working day period (excluding the Objection Period) following notification to it by the Market Registration Service that another Electricity Supplier has applied to be the Registered Supplier for the

relevant premises;

- (ii) where the Licensee has entered into a Contract with a Customer, the 15 working day period (excluding the Objection Period) following the Relevant Date.

**Registered Supplier** has the meaning given in Condition 27.

**Supplier Transfer** has the meaning given in Condition 27.

## **Condition 44: Provision of Information to Electricity Suppliers and Energy Service**

### **Providers**

- 1      Where paragraph 2 applies, the Licensee shall, within ten working days of receiving a Customer Information Request from any Electricity Supplier or Energy Services Provider, provide, free of charge, to the Electricity Supplier or Energy Services Provider (as the case may be) the Billing Information specified in the Customer Information Request and held or recorded by the Licensee.
- 2      This paragraph applies where the Licensee is supplying electricity, or has at any time in the 12 months prior to the date of the customer information request supplied electricity, to the premises identified in the request and where the Customer identified in the request is or was (as the case may be), a Customer of the Licensee.
- 3      Where, in respect of any Customer Information Request, the specified Billing Information is not held or recorded by the Licensee in a form that can be determined or ascertained for the Specified Period, the Licensee shall:
  - (a)      give notice to the Electricity Supplier or the Energy Services Provider (as the case may be) that the Billing Information cannot be provided for only the Specified Period; and
  - (b)      provide the requested Billing Information held or recorded by the Licensee in respect of any period that includes the Specified Period.
- 4      The Licensee shall not submit a customer information request to another Electricity Supplier unless it has, and retains evidence of, the consent of the Customer for it to obtain the information which is specified in the request to the other Electricity Supplier.
- 5      The Licensee shall not charge the Customer for any services provided to the Customer or to any Electricity Supplier or Energy Services Provider pursuant to this Condition.
- 6      The Licensee is not required to comply with paragraph 1 in respect of any customer information request received from an Energy Services Provider where:
  - (a)      the Licensee does not have the consent of the Customer to provide Billing Information to the Energy Services Provider; and

- (b) the Energy Services Provider does not submit, with the customer information request, written evidence of the consent of the Customer for the Energy Services Provider to obtain from the Licensee such Billing Information as is specified in the customer information request.

7 In this Condition:

**Billing Information** means:

- (a) any information relating to the consumption of electricity by the Customer at the premises identified, in the request; and
- (b) any information enclosed with, or set out in, any bill or statement previously sent by the Licensee to the Customer at such premises.

**Customer Information Request** means a request, for Billing Information in respect of the Customer at the premises identified, and for the period specified, in the request.

**Energy Services Provider** means any person, other than an Electricity Supplier, that provides goods or services to Customers at their premises for the purposes of enabling the Customer to reduce their electricity consumption or to make efficient use of electricity.

**Specified Period** means the period specified in the Customer Information Request.

### **Condition 45: Business Separation**

- 1 This Condition applies where any affiliate or related undertaking of the Licensee is:
  - (a) carrying on the activities of an Associated Business; and
  - (b) that Associated Business is subject to Separation Conditions.
- 2 Where this Condition applies the Licensee shall not:
  - (a) act in a manner which is inconsistent with the relevant affiliate or related undertaking's obligations under the Separation Condition; or
  - (b) take any action that may impede or frustrate the relevant affiliate or related undertaking from fulfilling its obligations under the Separation Condition.
- 3 In this Condition:

<b>Associated Business</b>	means any business which is carrying on any activity that requires authorisation in accordance with either Article 8(1)(b) or (bb) of the Order or section 4(1)(b) or (bb) of the Electricity Act 1989; and
<b>Separation Conditions</b>	<p>means any conditions:</p> <ol style="list-style-type: none"> <li>(a) which are included in a licence held by the affiliate or related undertaking of the Licensee, as granted under either Article 10(1)(b) or (bb) of the Order or section 6(1)(b) or (c) of the Electricity Act 1989;</li> <li>(b) which are at any given time applicable and in force in relation to the licence holder; and</li> <li>(c) which in combination impose an obligation on the Associated Business to ensure the legal, managerial and operational separation of the Associated Business <u>and</u> to produce a</li> </ol>

	compliance plan setting out how it will meet the obligation.
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### **Condition 46: Code of Practice for the Theft of Electricity**

- 1 The Licensee shall (and shall procure that its Agents or Sub-contractors shall) comply with the obligations applicable to it under, the Code of Practice for the Theft of Electricity.
- 2 The Authority, following consultation with the Licensee, the General Consumer Council and any other person who in the opinion of the Authority is likely to be interested or affected, may from time to time make such modifications to the Code of Practice for the Theft of Electricity, as the Authority considers necessary or expedient.
- 3 In order to comply with the obligations of the Code of Practice for the Theft of Electricity, the Licensee shall establish and comply with Procedures to facilitate the prevention, detection, investigation (and management of the outcome of investigation) of the theft of electricity.
- 4 In this Condition:

**Code of Practice for the Theft of Electricity** means the relevant document of that name, prepared and published from time to time by the Authority, relating to the activities for the prevention, detection, investigation (and management of the outcome of investigation) of the theft of electricity.

**Procedures** means the detailed industry procedures established, maintained, and from time to time amended, which set out the procedures and practices to be followed by the Licensee to ensure its compliance with the Code of Practice for the Theft of Electricity

**Agents or Subcontractors** means any person directly or indirectly authorised to represent the Licensee in its dealings with electricity customers or other Licensees.



### **Schedule 1: Specified Premises**

For the purposes of this Licence, the Licensee is authorised to supply electricity to all premises in Northern Ireland.

## **Schedule 2    Terms as to Revocation**

1. The Authority may at any time revoke the Licence by not less than 30 days' notice (24 hours' notice in the case of revocation under sub-paragraph 1(e)) in writing to the Licensee:
  - (a) if the Licensee agrees in writing with the Authority that the Licence should be revoked;
  - (b) if any licence fee required to be paid under the Licence is unpaid 30 days after it has become due and remains unpaid for a period of 14 days after the Authority has given the Licensee notice that the payment is overdue provided that no such notice shall be given earlier than the sixteenth day after the day on which the amount payable became due;
  - (c) if the Licensee fails to comply with a final order (within the meaning of Article 42 of the Energy Order) or with a provisional order (within the meaning of Article 42 of the Energy Order) which has been confirmed under Article 42 of the Energy Order and which (in either case) has been made in respect of a contravention or apprehended contravention of any of the Conditions or of any relevant requirement (as defined in Article 41(2)(a) of the Energy Order) imposed on the Licensee in its capacity as holder of the Licence and (in either case) such failure is not rectified to the satisfaction of the Authority within three months after the Authority has given notice of such failure to the Licensee, provided that no such notice shall be given by the Authority before the expiration of the period within which an application under Article 44 of the Energy Order could be made questioning the validity of the final or provisional order or before the proceedings relating to any such application are finally determined;
  - (d) if the Licensee fails to comply with an order made by a court under section 34 of the Competition Act 1998; or fails to comply with an order made under section 72, 75, 76, 81, 83, 84, 158, 160 or 161 of, or under paragraph 2, 5, 6, 10 or 11 of schedule 7 to, the Enterprise Act 2002; or any partner, director, member, secretary or manager of the Licensee is found guilty of an offence under section 188 or 201 of the Enterprise Act 2002;

- (e) if the Licensee:
  - (i) is unable to pay its debts (within the meaning of Article 103(1) or (2) of the Insolvency (Northern Ireland) Order 1989, but subject to paragraph 3 of this Schedule) or if any voluntary arrangement is proposed in relation to it under Article 14 of that Order, or if it enters into any scheme of arrangement (other than for the purpose of reconstruction or amalgamation upon terms and within such period as may previously have been approved in writing by the Authority);
  - (ii) has a receiver (which expression shall include an administrative receiver within the meaning of Article 5(1) of the Insolvency (Northern Ireland) Order 1989) of the whole or any material part of its assets or undertaking appointed;
  - (iii) has an administration order under Article 21 of the Insolvency (Northern Ireland) Order 1989 made in relation to it;
  - (iv) passes any resolution for winding-up other than a resolution previously approved in writing by the Authority;
  - (v) becomes subject to an order for winding-up by a court of competent jurisdiction; or
  - (vi) shall suffer any event analogous to any of the foregoing in any jurisdiction in which it is incorporated or resident;
- (f) if the Licensee is convicted of having committed an offence under Article 63 of the Order or under Article 46 of the Gas (Northern Ireland) Order 1996;
- (g) if the Licensee fails to pay any financial penalty (within the meaning of Article 45 of the Energy Order) imposed in respect of a contravention or apprehended contravention of a Condition or of a “relevant requirement” as defined in Article 41(2)(a) of the Energy Order by the due date for such payment and such payment is not made to the Authority within three months after the Authority has given notice in writing of such failure to the Licensee, provided that no such notice shall be given by the Authority before the expiration of the period within which

an application under Article 49 of the Energy Order could be made questioning the validity or effect of the financial penalty or before the proceedings relating to any such application are finally determined; or

- (h) if none of the premises specified, or of the description specified, in Schedule 1 shall have been supplied with electricity by the Licensee at any time during any period of 5 years.

2. For the purposes of paragraph 1(e)(i) of this Schedule Article 103(1)(a) of the Insolvency (Northern Ireland) Order 1989 shall have effect as if for "£750" there was substituted "£250,000" or such higher figure as the Authority may from time to time determine by notice in writing to the Licensee.
3. The Licensee shall not be deemed to be unable to pay its debts for the purposes of paragraph 1(e)(i) of this Schedule if any such demand as is mentioned in Article 103(1)(a) of the Insolvency (Northern Ireland) Order 1989 is being contested in good faith by the licensee with recourse to all appropriate measures and procedures or if any such demand is satisfied before the expiration of such period as may be stated in any notice given by the Authority under paragraph 1 of this Schedule.

Note: (does not form part of the Licence)

Consolidated to include

1. Licence granted: 15 July 1999
2. Licence Modifications between July 1999 and August 2015.
3. Name on cover of consolidated licence amended to AES Ballylumford Limited, with footnote stating: Licence was granted to Premier Power Limited on 15 July 1999. Premier Power Limited was purchased by AES Ballylumford Limited in 2010.
4. Licence modifications to conditions 11 and 15 pursuant to Regulation 7 and Regulation 8 of The Gas and Electricity Licence Modification and Appeals Regulations (Northern Ireland) 2015 (the “Regulations”). Effective from 04 August 2015.
5. Modifications to conditions 32, 38 and 44 in accordance with Regulation 14 of the Energy Efficiency Regulations (Northern Ireland) 2014, for the purposes of implementation of the Energy Efficiency Directive. Notification of modifications provided on 23 November 2015 and modifications became effective on 23 November 2015.
6. Modifications to conditions 1, 2, 3, 4, 5, 7, 10, 17, 23, 25, 27, 34, 35, 38 and 40 became effective from 1 September 2016. Decision paper and notice of modifications published on 3 June 2016
7. New licence conditions 25a and 25b on the Balancing Market Principles Code of Practice and Capacity Market Code respectively. Decision paper and notice of modifications published on 15 September 2017.
8. New Licence condition 46 on the Code of Practice for the Theft of Electricity. Modifications published 27 November 2018 and modifications became effective on 29 January 2019.
9. Modifications to licence conditions 27 and 27A to include new obligations regarding small business customers.
10. Modification adding Condition 38A Time Limit on the Recovery of Charges. Decision paper and Notice of modification published on the 11th March 2020 and modifications became effective on 1 October 2020.

11. New Licence Condition 31 on the Code of Practice for Consumers in Vulnerable Circumstances replaced previous Condition 31 on the Code of Practice on Provision of Services for persons who are of Pensionable Age or Disabled or Chronically Sick. Licence modification decision notice published on 30 September 2024 and modifications became effective on 25 November 2024.
  
12. New Licence Condition 31a: Code of Practice on Customer Service. Amendment to Licence Condition 27: Terms and Conditions of Electricity Supply Contracts, to include a cross reference to Licence Condition 27b for the processes for setting fixed direct debits. New Licence Condition 27b: Processes for setting fixed direct debits. New Licence Condition 27c: Processes for the return of customer credit. Amendment to Licence Condition 38: Provision of Information to Customers, to include a cross reference to Licence Condition 27c: Processes for the return of customer credit. The decision notice was published on 27 February 2025 and the modifications came into effect on 24 April 2025.