

NIED: Industry meeting

UR update

10/3/15

Gas Entry Charges

- Entry charges necessary to introduce entry/exit charging. Without this we cannot implement the EUNCs.
- Published our conclusions on gas entry charges on 5th February 2015. These were in line with our proposals.
- Developed licence modification to give effect to these conclusions. Consultation closes on 11th March 2015
- Anticipate that the UR will make decisions on the final HP licence changes in April.
- Tariff model will then be finalised ready for use in the summer tariff calculation
- We will review the merits of introducing non-annual products at exit during 2015/16 gas year

Gas Day

- Licence modifications proposed to Part 2A of PTL, NIEH and BGE(NI) licences for entry charges include a change to the gas day
- Propose also to consult before the end of March on equivalent licence changes on changing the gas day for PNGL, firmus and SGN
- We will also consider whether any consequential changes are necessary to supply licences.

EUNC implementation in Scotland

- PTL, NGG, BGE(UK) and GNI all working together to deliver EUNC compliance
- Various contracts need to be put in place, eg amendments to the Transportation Agreement and agreement on nominations process.
- Also IT system changes need to be made by all the transporters.
- All this work is interdependent and needs to happen together
- Program is tight with little room for slippage
- NRAs meeting regularly to monitor progress against key milestones and dates.

Art. 6 CAM – Capacity Calculation and Maximisation

- Maximum technical capacity to be made available to users at an IP
- Art. 6 requires the TSOs at an IP to apply a joint method to achieve optimisation of technical capacity at the IP
- PTL and BGE(NI) have each written to the Utility Regulator setting out the process they intend to apply at the Moffat and Gormanston IPs respectively and which have been agreed with NG/Gaslink as relevant.
- TSOs proposing to meet at least annually and jointly assess technical and available capacity as well as parameters such as pressure commitments and CVs.
- NRAs may consult network users on the joint method
- UR not proposing to consult formally. We will request that TSOs inform suppliers of the results of their assessment

UR next steps

- Gas entry charges
 - Finalise licence modifications and publish decision paper – early April
 - Finalise entry charging model ready for June tariff calculation
- Code Modification Decisions
 - Decisions on code modifications on a case by case basis
- Gas Day
 - Begin consultation on any licence changes needed before the end of March
- Interim measures
 - Expect to take a decision by the middle of April
- Capacity Maximisation Calculation
 - Write to TSOs and monitor implementation
- Common units
 - Supplier comments within 14 days

Final Slide

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