

Contestability in Connections

Utility Regulator Workshop- 27th March 2020



Dial in Details



- Please see below conference call details for the Contestability Working Group on Friday 27/03/2020 @ 2pm;
- Std International Dial-In Number: +44 (0) 3306 068580
- Conference code: 2850447739



Background of Contestability in NI

Discuss NI ICP specific issues

Learn from experiences in GB/Rol

Gather informed opinion from stakeholders

Next steps

Agenda



- Introductions
- Presentation from UR
- Review of Contestability Working Group ToR
- Presentation from ICP's
- Presentation from NIE Networks
- Update from SONI
- Open discussion on the issues
- Next steps
- Date of Next Meeting
- AOB

Background



- In 2014 UR launched a review of contestability of new connections to electricity networks
- September 2014 UR issued Call for Evidence
- December 2014 UR Consultation on Contestability
- May 2015 UR Next Steps Paper- Contestability in Connections
- July 2015 UR Decision paper contestability in electricity connections
- March 2016 Contestability guidelines and guidelines consultation report
- May 2016 ICP Workshop Invitation
- June 2016 SONI issued a consultation on the charging methodology for electricity transmission connections
- June 2016 UR issued Update note on Contestability in Connection
- ICP portal launched and charging methodologys updated
- Staged market opening, went live for <5MW in April 2018

Terms of Reference



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- Details on our website:
- <u>https://www.uregni.</u> <u>gov.uk/sites/uregni.</u> <u>gov.uk/files/media-</u> <u>files/Terms_of_Ref</u> <u>erence_for_contest</u> <u>ability_working_gro</u> <u>up.pdf</u>

ome About us	News	Electricity	Gas	Water	Consultations	Consumer information	Contact us	
Market Overview		Contestability Working Group						
Wholesale								
Networks Annual Reporting		Contestability in Connections						
Consumer engagement		The Utility Regulator has a statutory duty to promote competition, where appropriate, in the generation, transmission, distribution and supply of electricity. Our Forward Work Program 2014-15 has identified the introduction of contestability in the electricity connections market as an area where competition can be established. This will allow choice in who carries out the work associated with						
Tariffs								
Contestability Working Group		connecting to the electricity network in Northern Ireland. The Utility Regulator will consult on the introduction of competition for electricity connections, with the aim of implementation in Northern Ireland in 2015. An initial contestability workshop was held in October 2014 with stakeholders. The slides used for this event are available below.						
Renewables Grid Liaison Group								
Retail Market Documentation								
Supply		The Contestability Working Group convened in January 2015 and will meet every month to consider the issues surrounding the introduction of competition. A copy of the terms of reference for the group is available using the link below:						
Sustainability		Contestability Working Group terms of reference To provide transparency to all stakeholders, the minutes of the meetings will be published. We will also publish any presentations from our workshops and stakeholder engagement events.						
Electricity licences								
Price Controls								

Utility Regulator

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- The <5MW connection market has been live since April 2018.
- There are currently a number of non contestable activities in NI.
- Now that the market has been established we should review which further non contestable activities can become contestable.
 - Identify activities that can become contestable.
 - Establish timetable for this process
- Where possible learn from experiences in GB/Rol.
- Significant changes should be publicly consulted upon.
- Charging Statements will be updated to reflect decisions.



Examples of Non contestable activities

- 1. Definition of point of connection
- 2. Design of point of connection
- 3. Upstream reinforcement
- 4. Making final connection to existing system
- 5. System protection metering and communication
- 6. Handover and acceptance of contestable assets
- 7. Design approval
- 8. Commissioning
- 9. Functional Specifications
- 10. Determination of Ownership boundaries
- 11. Inspection and Monitoring
- 12. Working within live Substations



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