

All interested parties,
Stakeholders in Northern Ireland and beyond,
and other regulatory bodies

Ref: WM-018-11-683

Date: 14 March 2019

To whom it may concern

Approval of the all TSOs' Proposal for Calculating Scheduled Exchanges resulting from Single Intraday Coupling

In accordance with Article 43 and Article 56 of Commission Regulation (EU) 2015/1222, establishing a guideline on Capacity Allocation and Congestion Management (the "CACM Regulation"), on 28 November 2018 the Utility Regulator (UR) received the amended all TSOs' proposal for a methodology for calculating scheduled exchanges resulting from single day-ahead coupling ("DA SEC Methodology") and the amended all TSOs' proposal for a methodology for calculating scheduled exchanges resulting from single intra-day coupling ("ID SEC Methodology").

This letter sets out the UR's decision to approve the ID SEC Methodology proposal pursuant to Article 9(12) of the CACM Regulation and outlines the necessary steps that must be taken. The DA SEC Methodology was approved on 14 February 2019 and the decision letter can be found [here](#).

Background

In accordance with Article 56 of the CACM Regulation, on the 27 February 2018 the UR received the all TSOs' proposal for the ID SEC Methodology. On the 14 September 2018, the UR requested an amendment to this proposal in line with the all Regulatory Authorities' Agreement of 7 September 2018. An amended methodology was subsequently submitted for approval on the 28 November 2018. All Regulatory Authorities unanimously requested that the Agency grant an extension of one month to the deadline for national decisions relating to the approval of the ID SEC Methodology, to 14 March 2019, to allow Regulatory Authorities time to conclude their national decisions.

The ID SEC Methodology is a proposal developed by all Transmission System Operators which intend to calculate scheduled exchanges resulting from intraday coupling, or which will use, directly, the result from intraday coupling. The proposal details the requirements to calculate scheduled exchanges, the information required from all NEMOs for the calculation, the setup of the Scheduled Exchange Calculator, the calculation process, the methodology and description of the required equations.

Decision

The UR has reviewed the ID SEC Methodology proposal in line with the requirements of the CACM Regulation, the wider objectives of Regulation (EC) 714/2009 and the UR's principle objectives and duties. As required by Article 9(10) of the CACM Regulation, the UR has closely cooperated and coordinated with all Regulatory Authorities to reach an agreement on the amended ID SEC Methodology proposal (submitted in accordance with Article 56 of the CACM Regulation).

The all Regulatory Authorities' agreement approving the ID SEC Methodology, reached on 8 February 2019, is attached as an annex to this letter and constitutes the reason for the UR's decision.

In line with this agreement, the UR hereby approves the amended ID SEC Methodology proposal.

Next Steps

In accordance with the above decision, the relevant TSOs must publish the approved methodology on the internet in line with Article 9(14) of the CACM Regulation.

If you have any queries regarding the information contained within this letter please contact JeanPierre.Miura@uregni.gov.uk.

Yours sincerely



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