

All interested parties,  
Stakeholders in Northern Ireland and beyond,  
and other regulatory bodies

Ref: WM-018-11-578

Date: 14 September 2018

To whom it may concern

**Request for Amendment to the all TSOs' Proposals for Calculating Scheduled Exchanges resulting from Single Day-Ahead and Intraday Coupling**

In accordance with Article 43 and Article 56 of Commission Regulation (EU) 2015/1222, establishing a guideline on Capacity Allocation and Congestion Management (the "CACM Regulation"), on the 27 February 2018 the Utility Regulator received the all TSOs' proposal for a methodology for calculating scheduled exchanges resulting from single day-ahead coupling ("DA SEC Methodology") and the all TSOs' proposal for a methodology for calculating scheduled exchanges resulting from single intra-day coupling ("ID SEC Methodology").

This letter sets out the Utility Regulator's decision to request amendment to both proposals pursuant to Article 9(7) and 9(12) of the CACM Regulation and outlines the necessary steps that must be taken.

## **Background**

The DA SEC Methodology is a proposal developed by all Transmission System Operators which intend to calculate scheduled exchanges resulting from single day-ahead coupling, or which will use, directly, the result from single day-ahead coupling. The proposal details the requirements to calculate scheduled exchanges, the information required from all NEMOs for the calculation, the setup of the Scheduled Exchange Calculator, the calculation process, the methodology and description of the required equations.

The ID SEC Methodology is a proposal developed by all Transmission System Operators which intend to calculate scheduled exchanges resulting from single intra-day coupling, or which will use, directly, the result from single intra-day coupling. The proposal describes the requirements to calculate scheduled exchanges, the information required from all NEMOs for the calculation and the calculation itself.

The Agency has confirmed that the last Regulatory Authority received the DA SEC Methodology and the ID SEC Methodology on the 14 March 2018. In line with the CACM Regulation, the competent Regulatory Authorities are required to make their national decision by 14 September 2018.

## **Decision**

The Utility Regulator has reviewed the DA SEC Methodology proposal and the ID SEC Methodology proposal in line with the requirements of the CACM Regulation, the wider objectives of Regulation (EC) 714/2009 and the Utility Regulator's principle objectives and duties. As required by Article 9(10) of the CACM Regulation, the Utility Regulator has closely cooperated and coordinated with all Regulatory Authorities to reach an agreement on the DA SEC Methodology proposal (submitted in accordance with Article 43 of the CACM Regulation) and the ID SEC Methodology proposal (submitted in accordance with Article 56 of the CACM Regulation). The all Regulatory Authorities' agreement, reached on 7 September 2018, is attached as an Annex to this letter and constitutes the reason for the Utility Regulator's decision.

In line with the Regulatory Authorities' agreement, the Utility Regulator hereby requests an amendment to the all TSOs' proposal for a methodology for calculating scheduled exchanges resulting from single day-ahead coupling and an amendment to the all TSOs' proposal for a methodology for calculating scheduled exchanges resulting from single intra-day coupling.

## Next Steps

In accordance with Article 9(12) of Regulation 2015/1222, the TSOs must make the amendments necessary to address the points set out in the all Regulatory Authority opinion with the amended proposal being re-submitted to the UR and the Agency within two months of this decision.

If you have any queries regarding the information contained within this letter please contact [JeanPierre.Miura@uregni.gov.uk](mailto:JeanPierre.Miura@uregni.gov.uk).

Yours sincerely



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