3<sup>rd</sup> September 2019

**Renewables Grid Liaison Group** 

Minutes of Meeting No 30

	Attendees
Utility Regulator	Roisin McLaughlin (RML) Aidan Girvan (AG) Jody O'Boyle (JO'B)
NIRIG	Rory Mullan (RM)
NIE Networks	David McDonald (DMcD) Lisa O'Neill (LO'N) Brian Moorhead (BM) David Hill (DH) Rachel Newell (RN) Emma Cunningham (EC)
SONI	Helen Gallagher (HG) Ronan Kernan (RK)
Department for the Economy - Energy Decarbonisation Division	No attendee
NISTA	No attendee
Offshore Representative	No attendee
Ulster Farmers Union	No attendee
Energy Storage Representative	No attendee
DP Energy	No attendee
Energia	No attendee
Amber Green Energy	Neil O'Brien (NO'B)
Department for Economy	Darren Colville (DC)

No	Item			Action		
1	Rayn Louis John	<b>ogies</b> nond Smyth (SONI) s Fisher (SONI) Watt (UFU) Hawkes (UFU)				
2	Minu	ites/Updates from last meeting				
	Minutes approved Actions from previous meeting					
	1	Investigate developing 'Energy Dashboard" - Ongoing	Net	NIE tworks/SONI		
	2	NIRIG to provide examples of how information is shared in GB – Ongoing		NIRIG		
	3	Capacity Map demo - Completed	NI	E Networks		
	4	Update on CIWG - Completed	Net	NIE tworks/SONI		
	5	Update on Cornwall paper - Completed		DfE		
	6	Contestability Update – TIA Amendments - Completed		SONI		
	7	Update on TDP Consultation - Completed		SONI		
	8	Update on TES - Completed		SONI		
	9	Update on Supplier Attendance – Ongoing		UR		
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No	Item	Action
3	<ul> <li>Renewables Status Update</li> <li>NIE Networks confirmed that 1,903MW of renewables has been committed to date. No additional connections completed since Q1, figure remains at 1,652MW renewables connected to date.</li> <li>New capacity map demonstration by DMcD, showed updated features such as headroom indication per Primary Substationetc Data is still being updated however the aim is to go live around late September/early October and will be updated periodically. NIE Networks explained that this capacity map was for projects 200Amps and above and it is important that the user reads the Terms and conditions to fully understand what they are being shown. JOB suggested it may be good to put the date of the last update on the page.</li> <li>RM provided positive feedback, queried if it's possible to include information on the mesh arrangement – what substations make up the group headroom limitation? And is there the potential to add 33/110kV lines onto the map?</li> <li>DMcD – It may be possible to have a 33kV Normal System Operation Diagram which would also identify the Primary and Bulk Supply Substations on the website.</li> </ul>	NIE Networks
4	Update on Transmission Applications Current Applications: • Gas Storage at Islandmagee still in progress • Kilroot OCGT G5 & G6 2 x 205MW • Pigeon Top 51MW • Aught Windfarm 37.2MW- some outstanding issues Eight offers issued	SONI
5	Consultation Update HG presentation - highlighted that there are system issues with uncontrollable export, eg small scale, micro and zero export uncontrollable generation. SONI can only get involved with SSG uncontrolled export to help manage system stability. Aim to keep frequency around 50HZ and reduce generation output. There has been a year on year decline in minimum demand (now around 450MW) and uncontrolled generation that can't be curtailed presents issues at low system demand. Additional uncontrolled SSG will lead to demand erosion and increased likelihood of instability. The replacement of older generators with newer high min gen systems will add to issues.	SONI & NIE Networks

No	Item	Action
	What could help? Controllability level was reduced, if minimum gens become lower, a new interconnector.	
	Next Steps – impact assessment and decision on uncontrolled generation. Any restrictions are to be included in CWIG consultation paper.	
	RM – suggested system operator counter trading should be considered, curtailment running at 9-10% rather than 4-5%. Has there been consideration of bringing system limits down? He informed the group that NIRIG have formed a dispatch down working group covering the North and South of Ireland and suggested it may be useful to present at next meeting the wind industry's view.	NIRIG
	There was discussion about reducing the controllable limit and how this would be challenging given that 93% of generation connected to NI is to the distribution network. With the majority of it being heavily embedded in the distribution network. It was explained that NIE Networks DSO transition plan would help with this challenge DH – DSO transition plan and controllability would also have to look at load shedding. DMcD – We need to have a process in place outlining how controllability would work.	
6	DfE – General Update	
	Cornwall Insight presented a draft report to the DfE Renewables Steering Group in July. The final report was issued to the Steering Group in September for approval with a decision to be made in due course on the publication of the report. In relation to the Renewable Energy Strategy it is expected that the 'Call for Evidence' will be issued possibly at the end of Autumn.	DFE
7	Network Development/ATR Update	
	TDPNI was published in July. 2019 version should be finalised in October.	
	Kells/Rasharkin environmental report complete, SONI in process of submitting TMNP.	
	Northwest study area in pipeline Additional reinforcement between Omagh and Dromore Slieve Davina (currently with NIE Networks) are proposing to relocate to Gort Low frequency load shedding project currently in progress.	SONI
	Presentation: SONI currently working with NI stakeholders regarding Tomorrow Energy Scenarios (TES) with a focus on the electricity system 30+ years ahead. A consultation will be published in	

Item	Action
September and workshop will be held mid consultation. The final report will be completed in the new year.	
The three decarbonisation scenarios decided upon are: Addressing Climate Change, Modest Progress, and Least Effort. The final report on the scenarios will be completed before Christmas,	
Operational Update	
RoCoF Update	NIE
Refer to attached slides	NETWORKS
General Update and Membership	
UR have been engaged with ERIG and a representative for suppliers will be attending the next RGLG meeting as per Jody O'Boyle.	UR
АОВ	
Nil	N/A
Dates of 2019 Meetings	
3 <sup>rd</sup> December at 10 o'clock in UR offices	
	September and workshop will be held mid consultation. The final report will be completed in the new year. The three decarbonisation scenarios decided upon are: Addressing Climate Change, Modest Progress, and Least Effort. The final report on the scenarios will be completed before Christmas, Operational Update RoCoF Update Refer to attached slides General Update and Membership UR have been engaged with ERIG and a representative for suppliers will be attending the next RGLG meeting as per Jody O'Boyle. AOB Nil Dates of 2019 Meetings

## Summary of Actions

Action Description	To be Actioned by
Investigate developing "Energy Dashboard" (ongoing)	NIE Networks /
NIRIG to provide examples of how information is shared in	SONI
Update on Supplier Attendance – ERIG representative to	UR
	Investigate developing "Energy Dashboard" (ongoing) NIRIG to provide examples of how information is shared in GB and present at next meeting