NIE Networks - Covid 19 Response

- **Working from Home facilitated for Staff**
  - This enabled designs and quotations to continue as normal
  - Zoom meetings being utilised to allow meetings to continue

- **Payment process amended**
  - No cheques accepted
  - Payment via BACS Transfer or through the NIE Networks Online Portal

- **Pre-construction and Construction Activities**
  - Decision made early on that only essential work would be carried out – process implemented internally to decide what is deemed essential
  - Incremental steps have been made to allow further work to be carried out safely e.g. Method statements, guidance on social distancing, PPE enhancements etc.
  - This continues to be reviewed but the aim is to have all work back to ‘normal’ in the following weeks
Renewable Generation Status – Q1 2020

NI Connected Renewable Generation Technology

Total: c. 1665MW

- Wind: 1280 MW
- PV: 251 MW
- Biogas: 108 MW
- Hydro/Tidal: 8 MW
- Other/Mixed Schemes: 18MW

NI Connected and Committed Renewable Generation Technology Mix

Total: c. 2083MW

- Wind: 1648 MW
- PV: 272 MW
- Biogas: 136 MW
- Hydro/Tidal: 8 MW
- Other/Mixed Schemes: 19MW

+ 418 MW to Connect
Transmission Connection Applications

RGLG

2nd June 2020
<table>
<thead>
<tr>
<th>Unit</th>
<th>Connection Level</th>
<th>User's Name</th>
<th>Maximum Export Capacity (MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Curraghmulkin Wind Farm</td>
<td>Transmission</td>
<td>Dooish Wind Farm Ltd</td>
<td>42</td>
</tr>
<tr>
<td>EP Kilroot GT5 and GT6 OCGTs</td>
<td>Transmission</td>
<td>EP Kilroot Limited</td>
<td>405.9</td>
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<tr>
<td>Aught Wind Farm</td>
<td>Transmission</td>
<td>Aught Wind Farm Limited</td>
<td>37.2</td>
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<td>Pigeon Top Wind Farm</td>
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<td>51.6</td>
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<tr>
<td>EP Kilroot GT7</td>
<td>Transmission</td>
<td>EP Kilroot Limited</td>
<td>299</td>
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<table>
<thead>
<tr>
<th>Storage Applications</th>
<th></th>
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<tbody>
<tr>
<td>Unit</td>
<td>Connection Level</td>
<td>User's Name</td>
<td>Maximum Export / Import Capacity (MW)</td>
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<tr>
<td>---------------------------------------</td>
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<td>------------------------------------</td>
</tr>
<tr>
<td>Drumkee Battery Storage</td>
<td>Transmission</td>
<td>Drumkee Energy Limited</td>
<td>50 / 50</td>
</tr>
<tr>
<td>Mullavilly Battery Storage</td>
<td>Transmission</td>
<td>Mullavilly Energy Limited</td>
<td>50 / 50</td>
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<tr>
<td>Castlereagh Battery Storage</td>
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<td>Energia Renewables Company 1 Limited</td>
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<td>Kells Battery Storage</td>
<td>Transmission</td>
<td>Kells BES Ltd</td>
<td>50 / 50</td>
</tr>
</tbody>
</table>

As of 10th April 2020
Consultation on Connecting Further Generation in Northern Ireland

RGLG 2nd June 2020
Consultation Responses

• Consultation ran from 20th December 2019 – 28th February 2020
• Industry workshop held on Wednesday 29th January 2020
• 6 responses received
  o NIRIG (approved by 21 members)
  o RES
  o Indaver
  o ABO Wind
  o Scottish Power Renewables
  o Confidential
• Not all responses agreed
Next Steps

• NIE Networks and SONI have reviewed submissions and considered practical limitations with options presented

• Need to recall CIWG to discuss next steps (zoom meeting)

• Hope to hold CIWG in June 2020

• Poll sent to CIWG members to assess availability

• Depending on next steps – implementation timelines will vary