

**NOTICE UNDER ARTICLE 14(2) OF THE ELECTRICITY (NORTHERN IRELAND) ORDER 1992 (AS AMENDED) (THE "ORDER")**

**LICENCES TO GENERATE ELECTRICITY GRANTED UNDER ARTICLE 10(1)(a) OF THE ORDER**

**MODIFICATIONS PROPOSED TO LICENCES TO GENERATE ELECTRICITY**

1. The Northern Ireland Authority for Utility Regulation ("the Authority") hereby gives notice under Article 14(2) of the Order that it proposes to modify the following licences to generate electricity, granted under Article 10(1)(a) of the Order:

	<b>Licensee</b>	<b>Address</b>
i.	AES Ballylumford (Power) Ltd	Ballylumford Power Station Islandmagee Larne Co. Antrim BT40 3RS
ii.	AES Kilroot Ltd	Kilroot Power Station Larne Road Carrickfergus BT38 7LX
iii.	AES Kilroot Generating Ltd	Kilroot Power Station Larne Road Carrickfergus BT38 7LX
iv.	Altahullion Wind Farm Ltd	Renewable Energy Systems Ltd Beaufort Court Egg Farm Lane King's Langley Hertfordshire WD4 8LR
v.	Altamuskin Wind Farm Ltd	Energia Greenwood House 64 Newforge Lane Belfast BT9 5NF
vi.	Altaveedan Energy Limited	NTR plc Burton Court Burton Hall Drive Sandyford Dublin 18
vii.	Brockaghboy Windfarm Ltd	750m South East of Dowlins Bridge Drumbane Road Garvagh Coleraine Co. Londonderry

	<b>Licensee</b>	<b>Address</b>
		BT51 5DR
viii.	Carn Hill Windfarm Ltd	12B Clarendon Dock Clarendon Quay Belfast BT1 3BG
ix.	Carnavarrow Windfarm Ltd	DW Consultancy Ltd 109 Whitney Drive Stevenage Hertfordshire SG1 4BL
x.	Church Hill Energy Ltd	Energia 62 Newforge Lane Belfast BT9 5NF
xi.	ContourGlobal Solutions (NI) Ltd	Knockmore Bottling Plant 12 Lissue Road Lisburn Co. Antrim BT28 2SU
xii.	Coolkeeragh Power Ltd	C/O ESB International Head Office Stephen Court 18-21 St. Stephen's Green Dublin 2 Republic of Ireland
xiii.	Cregganconroe Windfarm Ltd	Gaelectric Developments Limited 2 <sup>nd</sup> Floor Princess Dock 14 Claredon Road Belfast BT1 3BG
xiv.	Crighshane Energy Ltd	Energia House 62 Newforge Lane Belfast BT9 5NF
xv.	Crockagarran Wind Farm Ltd	C/O ESB Head Office 27 Lower Fitzwilliam Street Dublin 2
xvi.	Crockandun Wind Farm	Brookfield Renewable Energy Group 5 <sup>th</sup> Floor City Quarter Lapps Quay Co. Cork Ireland
xvii.	Curryfree Wind Farm Ltd	C/O ESB Head Office 27 Lower Fitzwilliam Street Dublin 2

	<b>Licensee</b>	<b>Address</b>
xviii.	Dunbeg Wind Farm Ltd	C/O Gaelectric Developments 12B Clarendon Quay Clarendon Dock Belfast BT1 3BG
xix.	Dunmore Wind Farm Ltd	Arevon Energy 1030 Centre Park Slutchers Lane Warrington WA1 1QL
xx.	EEB7 Ltd	C/O Elgin Energy EsCo Ltd Broad Quay House Prince Street Bristol BS1 4DJ
xxi.	ERE Developments Ltd	ERE Developments Limited Forsyth House Cromac Square Belfast BT2 8LA
xxii.	Full Circle Generation Ltd	56 Craigmore Road Garvagh BT51 5HF
xxiii.	Garves Wind Ltd	Entap Limited 20 Manchester Square London W1U 3PZ
xxiv.	Gortfinbar Windfarm Ltd	Energia Greenwood house 64 Newforge Lane Belfast BT9 5NF
xxv.	Gruig Wind Farm	C/O Renewable Energy Systems Ltd Egg Farm Lane Kings Langley Hertfordshire WD4 8LR
xxvi.	Hunters Hill Wind Farm Ltd	C/O ESB Head Office 27 Lower Fitzwilliam Street Dublin 2
xxvii.	Hunters Hill Wind Farm Ltd (Carrickatane Site)	C/O ESB Head Office 27 Lower Fitzwilliam Street Dublin 2
xxviii.	Hunters Hill Wind Farm Ltd (Crockdun Site)	C/O ESB Head Office 27 Lower Fitzwilliam Street Dublin 2

	<b>Licensee</b>	<b>Address</b>
xxix.	Hunters Hill Wind Farm Ltd (Eglish Site)	C/O ESB Head Office 27 Lower Fitzwilliam Street Dublin 2
xxx.	Inishative Windfarm Ltd	C/O ESB Head Office 27 Lower Fitzwilliam Street Dublin 2
xxxi.	Lendrum's Bridge Wind Farm Ltd	C/O Renewable Energy Systems Ltd Egg Farm Lane Kings Langley Hertfordshire WD4 8LR
xxxii.	Lightsource SPV 10 Ltd	33 Holburn London EC1N 2HT
xxxiii.	Lightsource SPV 48 Ltd	33 Holburn London EC1N 2HT
xxxiv.	Lightsource SPV 266 (NI) Ltd	Scottish Provident Building 7 Donegall Square West Belfast BT1 6JH
xxxv.	Long Mountain Wind Farm Ltd	Energia Greenwood house 64 Newforge Lane Belfast BT9 5NF
xxxvi.	Lough Hill Wind Farm Ltd	C/O Renewable Energy Systems Ltd Egg Farm Lane Kings Langley Hertfordshire WD4 8LR
xxxvii.	Mantlin Ltd (Slieve Rushen Wind Farm)	Platina Energy Partners LLP 20 Manchester Square London W1U 3PZ
xxxviii.	Molly Wind Ltd	C/O Limetree Management & Consulting Limited Carn Hill House Carn Kinawley
xxxix.	Monnaboy Windfarm Ltd	Gaelectric Developments Limited 2 <sup>nd</sup> Floor Princess Dock 14 Claredon Road

	<b>Licensee</b>	<b>Address</b>
		Belfast BT1 3BG
Xxxx.	Ora More Energy Ltd	NTR plc Burton Court Burton Hall Drive Sandyford Dublin 18 Ireland
xxxxi.	Owenreagh Wind Farm Ltd	3 <sup>rd</sup> Floor City Quarter Lapps Quay Co. Cork Ireland
xxxxii.	Rasharkin Solar PV Ltd	C/O Elgin Energy EsCo Ltd Broad Quay House Prince Street Bristol BS1 4DJ
xxxxiii.	Scottish Power Renewables (UK) Ltd	Cathcart Business Park Spean Street Glasgow G44 4BE
xxxxiv.	Screggagh Windfarm Ltd	C/O Greencoat UK Wind Holdco Limited The Innovation Centre Unit 18 Queen's Road NI Science Park Belfast BT3 9DT
xxxxv.	Seegroanan Wind Farm Ltd	Brookfield Renewable 5 <sup>th</sup> Floor City Quarter Lapps Quay Co. Cork Ireland
xxxxvi.	Short Brothers plc – Bombardier Aerospace	Airport Road Belfast BT3 9DZ
xxxxvii.	Slieve Divena Wind Farm Ltd	Finis Wind Limited 50 Fredrick Street Edinburgh EH2 1EX
xxxxviii.	Slieve Divena Wind Farm No. 2 Ltd	SSE South County Business Park Red Oak South Carmanhall and Leopardstown

	<b>Licensee</b>	<b>Address</b>
		Dublin 18
xxxxix.	Smulgedon Windfarm Ltd	Gaelectric 12B Clarendon Quay Clarendon Dock Belfast BT1 3BG
xxxxx	SSE Renewables UK Ltd (Multiple Site)	South County Business Park Red Oak South Leopardstown Dublin 18
xxxxxi.	Tappaghan Wind Farm (NI) Ltd	Greencoat Capital Burdett House 15-16 Buckingham Street London WC2N 6DU
xxxxxii.	Teiges Mountain Wind Farm	DW Consultancy Ltd 109 Whitney Drive Stevenage Hertfordshire SG1 4BL
xxxxxiii.	Thornog Windfarm Ltd	Energia Renewables Greenwood House 64 Newforge Lane Belfast BT9 5NF
xxxxxiv.	Tyrone Wind Energy	C/O Shantavany Scotch Wind Farm Shantavany Road Ballygawley
xxxxxv.	Upper Ballyrogan Wind Farm Ltd	TCI Renewables Ltd Unit 1C Kilroot Business Park Carrickfergus Co. Antrim BT38 7PR
xxxxxvi.	WEL Solar Park 15 Ltd	Wirsol Energy Limited SE Park Farm Chichester Road Arundel West Sussex BN18 0AG
xxxxxvii.	Wheelhouse Energy (NI) Ltd	Energia Energia House 62 Newforge Lane Belfast BT9 5NF

	<b>Licensee</b>	<b>Address</b>
<b>Demand Side Units (DSUs)</b>		
xxxxxviii	AC Automation (UK) Ltd	5 Sloefield Park Trooperslane Industrial Estate Carrickfergus Co. Antrim BT38 8GR
xxxxxix.	Activation Energy	EnerNOC Ireland 70 Sir John Rogerson's Quay Dublin 2
xxxxxx.	Empower Generation Ltd	Wesler House 45 Church View Holywood BT18 9DP
xxxxxxi.	Energy Trading Ireland	Unit A2 Inspire Business Park Carrowreagh Road Dundonald BT16 1QT
xxxxxxii.	Electricity Exchange	Unit 62 Eastlink Business Park Ballysimon Road Limerick
xxxxxxiii.	iPower Solutions Ltd	The Innovation Centre Northern Ireland Science Park Queen's Road Belfast BT3 9DT
xxxxxxiv.	Kiwi Power Ltd	45 Broadwick Street London W1F 9QW
xxxxxxv.	Powerhouse Generation Ltd	The Courtyard 62a Drumnabreeze Road Magheralin Co. Armagh BT67 0RH
xxxxxxvi.	Wire-Lite Sensors Ltd	Dublin Headquarters 3015 Lake Drive Citywest Business Park Dubin 24

2. The Authority proposes to modify each of the licences set out in the table above (with the exception of the licence set out at 1)i (AES Ballylumford (Power) Limited)) by inserting the following new conditions and modifying the following (existing) conditions where they appear in each licence:

- a. New Condition [17a] (Balancing Market Principles Code of Practice).
- b. New Condition [19] (Capacity Market Code).

- c. Condition [1] (Interpretation and Construction).
  - d. Condition [14] (Single Electricity Market Trading and Settlement Code).
  - e. Condition [17] (Cost-Reflective Bidding in the Single Electricity Market).
3. In addition, to ensure continuity of numbering of conditions across the licences, where any licence does not currently contain a Condition [18], this will be inserted and marked as 'Not Used'. The effect is to allow the new Condition [19] (Capacity Market Code) to be positioned consistently across the generation licences.
4. The Authority proposes to modify the licence set out at 1)i in the table above (AES Ballylumford (Power) Ltd) by inserting the following new conditions and modifying the following (existing) conditions where they appear in this licence;
- a. New Condition [17a] (Balancing Market Principles Code of Practice).
  - b. New Condition [19] (Capacity Market Code).
  - c. Condition [1] (Interpretation and Construction).
  - d. Condition [14] (Single Electricity Market Trading and Settlement Code).
  - e. Condition [17] (Cost-Reflective Bidding in the Single Electricity Market).
  - f. Condition [18] (Intermediary Agreement).
5. The effect of the proposed modifications is set out, and the reasons why they are proposed are stated, in Annex A to this Notice. Further information concerning the proposed modifications is set out in the Authority's consultation paper entitled "Statutory Consultation on modifications to the NI electricity generation and NI electricity supply licences, necessitated to implement the Integrated Single Electricity Market (I-SEM)" published 2 June 2017 which can be found at [www.uregni.gov.uk](http://www.uregni.gov.uk).
6. A copy of the proposed modifications and other documents referred to in this Notice have been published on our website ([www.uregni.gov.uk](http://www.uregni.gov.uk)).
7. The purpose of this notice is to bring the proposed modifications to the attention of persons likely to be affected by them, and to invite representations or objections in connection thereto. Any representations with respect to the proposed licence modifications must be made on or before 17:00 on 4 July 2017 to Tony Doherty, Utility Regulator, 14 Queen Street, Belfast BT1 6ED or by email to [isemlicences@uregni.gov.uk](mailto:isemlicences@uregni.gov.uk).
8. We normally publish responses on our website. However, if you do not wish your response to be made public then please clearly mark it as not for publication. We prefer to receive responses in an electronic form so they can be easily placed on our website.
9. If the decision is to make the proposed modifications, they will take effect not less than 56 days from publication of the Authority's decision on the licence modifications.



10. The Authority has, pursuant to Article 14(4) of the Order, published this notice on its website and sent a copy of this notice to each licensee. In addition, the Authority has provided a copy of this notice to the Department for the Economy and the Consumer Council.

11. A copy of the proposed modifications can be obtained in hard copy by writing to Tony Doherty, Utility Regulator, Queens House, 14 Queen Street, Belfast, BT1 6ED or emailing [isemicences@uregni.gov.uk](mailto:isemicences@uregni.gov.uk).

Dated: this 2 June 2017



**Jenny Pyper**  
**Chief Executive**

**For and on behalf of the Northern Ireland Authority for Utility Regulation**

## ANNEX: STATEMENT OF EFFECT OF AND REASONS FOR PROPOSED MODIFICATIONS TO THE CONDITIONS OF THE SPECIFIED ELECTRICITY GENERATION LICENCES

Per paragraph 2) in the foregoing notice, the Authority proposes to modify each of the licences set out in the table above (with the exception of the licence set out at 1)i (AES Ballylumford (Power) Limited)) by inserting the following new conditions and modifying the following (existing) conditions where they appear in each licence:

Condition	Effect(s) of proposed modification	Reason(s) for proposed modifications
New Condition 17a (Balancing Market Principles Code of Practice)	<p>Introduce a new condition requiring the licence holder to comply with the Balancing Market Principles Code of Practice (BMPCOP) in formulating and submitting Commercial Offer Data to the Single Market Operation Business in the Balancing Market.</p> <p>The Authority will publish the BMPCOP and it will make provision to secure that Commercial Offer Data are cost reflective.</p> <p>The Authority will also have powers to issue directions and request explanations from licensees. Licensees will be obliged to retain records for a period of four years and will be required to provide annual certifications to the Authority that it has acted independently.</p> <p>To be inserted immediately after Cost Reflective Bidding Condition in each licence and numbered 17a.</p>	<p>The proposed modification is required to implement the SEM Committee decision (produced as part of the market power workstream) to establish a generic licence condition to require generation licence holders to comply with the Balancing Market Principles Code of Practice (Decision Paper "Complex Bid Offer Controls in the I-SEM Balancing Market" (SEM-17-020).</p>
New Condition 19 (Capacity Market Code)	<p>Introduce a new condition requiring licence holders to be party to and comply with the Capacity Market Code insofar as applicable to them.</p> <p>If any of the licence holder's generation</p>	<p>Insofar as licence holders have obligations under the Capacity Market Code, it is important that they are subject to a licence condition to comply with the code.</p>

Condition	Effect(s) of proposed modification	Reason(s) for proposed modifications
	<p>set have been registered by an Intermediary, the licence holder will be obliged to ensure that the Intermediary, insofar as applicable to them, will comply with the Code in relation to those generation set.</p> <p>To be inserted in each licence as condition number 19.</p>	
Condition 1 (Interpretation and Construction)	Remove the definition of the term "Intermediary".	This definition is being moved from Condition 1 to Condition 14 (Single Electricity Market Trading and Settlement Code) to make clear that it only relates to Intermediaries in the context of the TSC.
Condition 14 (Single Electricity Market Trading and Settlement Code)	Add the definition of the term "Intermediary".	This definition is being moved from Condition 1 to Condition 14 (Single Electricity Market Trading and Settlement Code) to make clear that it only relates to intermediaries in the context of the TSC.
Condition 17 (Cost-Reflective Bidding in the Single Electricity Market)	Modification of the condition to allow the Authority to "turn off" this condition at a date and time determined by it (being the same point in time as the new condition 17a will become effective)	The proposed modification is required to enable the Authority to turn off the condition at the relevant point in time when the new proposed condition, Condition 17a (Balancing Market Principles Code of Practice), will come into effect.
Condition 18 (Not Used) (*Please see paragraph 3) in the foregoing notice).	<p>This only affects licences which do not currently include a 'Condition 18'.</p> <p>A 'Condition 18' will be inserted to such licences and marked as 'Not Used', but</p>	The proposed modification means that a new Condition 19 can be positioned consistently across the licences.

<b>Condition</b>	<b>Effect(s) of proposed modification</b>	<b>Reason(s) for proposed modifications</b>
	has no effect other than ensuring that a new Condition 19 can be positioned consistently across the licences.	

Per paragraph 4) in the foregoing notice, the Authority also proposes to modify the licence set out at 1)i in the table above (AES Ballylumford (Power) Ltd) by inserting the following new conditions and modifying the following (existing) conditions where they appear in this licence:

<b>Condition</b>	<b>Effect(s) of proposed modification</b>	<b>Reason(s) for proposed modifications</b>
New Condition [17a] (Balancing Market Principles Code of Practice)	As for other generators, although the scope of the condition will be restricted to generation sets that are not subject to an Intermediary Agreement with the Power Procurement Business of Power NI (see paragraph 8 of the condition). Power NI will be subject to the condition in respect of those generation sets.	As for other generators, but tailored to reflect that the scope of the condition will not include the Licensee's generation sets in relation to which the Power Procurement Business of Power NI is acting as Intermediary under an Intermediary Agreement. Those generation sets will be subject to the condition via Power NI's licence.
New Condition [19] (Capacity Market Code)	As for other generators, although the scope of the condition is widened to also cover the situation where the Power Procurement Business of Power NI is Intermediary under Intermediary Agreement.	As for other generators, but tailored to reflect the impact of the Intermediary Agreements (in a manner consistent with the Trading and Settlement Code licence condition).
Condition 1 (Interpretation and Construction)	Remove the definition of the term "Intermediary".  Insert definition of "Intermediary Agreement".	This definition is being moved from Condition 1 to Condition 14 (Single Electricity Market Trading and Settlement Code) to make clear that it only relates to Intermediaries in the context of the TSC.  The definition of "Intermediary Agreement" is currently set out in

Condition	Effect(s) of proposed modification	Reason(s) for proposed modifications
		Condition 17 which will (in due course) be switched off and the definition is required for the ongoing interpretation of other licence conditions.
Condition 14 (Single Electricity Market Trading and Settlement Code)	Add the definition of the term "Intermediary".	This definition is being moved from Condition 1 to Condition 14 (Single Electricity Market Trading and Settlement Code) to make clear that it only relates to intermediaries in the context of the TSC.
Condition [17] (Cost-Reflective Bidding in the Single Electricity Market)	<p>As for other generators, modification to allow the Authority to "turn off" this condition at a date and time determined by it (being the same point in time as the new condition 17a will become effective).</p> <p>Note that the version of this condition is slightly different as compared to other generators as it contains provision in relation to an Intermediary Agreement (see paragraph 12 of the condition).</p>	As for other generators.
Condition [18] (Intermediary Agreement)	The condition will be updated to enable it to refer to the new BMPCOP condition (new condition 17a) in place of the Condition 17 Cost Reflective Bidding (CRB) in due course (when the BMPCOP condition replaces the CRB condition as set out above) and to refer to the Capacity Market Code (CMC).	To reflect the impact of the other licence modifications (BMPCOP and CMC conditions) on the scope of the Intermediary Agreement condition.

